


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER HILL 3-24C6		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT ALTAMONT		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR EL PASO E&P COMPANY, LP				7. OPERATOR PHONE 303 291-6417		
8. ADDRESS OF OPERATOR 1099 18th ST, STE 1900 , Denver, CO, 80202				9. OPERATOR E-MAIL marie.okeefe@elpaso.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H624866		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') SEE ATTACHED RELATED SURFACE INFO				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	787 FNL 1060 FWL	NWNW	24	3.0 S	6.0 W	U
Top of Uppermost Producing Zone	787 FNL 1060 FWL	NWNW	24	3.0 S	6.0 W	U
At Total Depth	787 FNL 1060 FWL	NWNW	24	3.0 S	6.0 W	U
21. COUNTY DUCHESNE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 787		23. NUMBER OF ACRES IN DRILLING UNIT 640		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2900		26. PROPOSED DEPTH MD: 10700 TVD: 10700		
27. ELEVATION - GROUND LEVEL 5931		28. BOND NUMBER RLB0009692		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE WATER RIGHT 12268 DUCHESNE CITY WATER		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Marie Okeefe		TITLE Sr Regulatory Analyst		PHONE 303 291-6417		
SIGNATURE		DATE 03/29/2010		EMAIL marie.okeefe@elpaso.com		
API NUMBER ASSIGNED 43013502930000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	8.75	5.5	0	10700		
Pipe	Grade	Length	Weight			
	Grade P-110 LT&C	10700	17.0			

CONFIDENTIAL

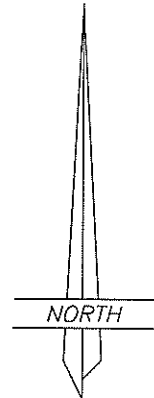
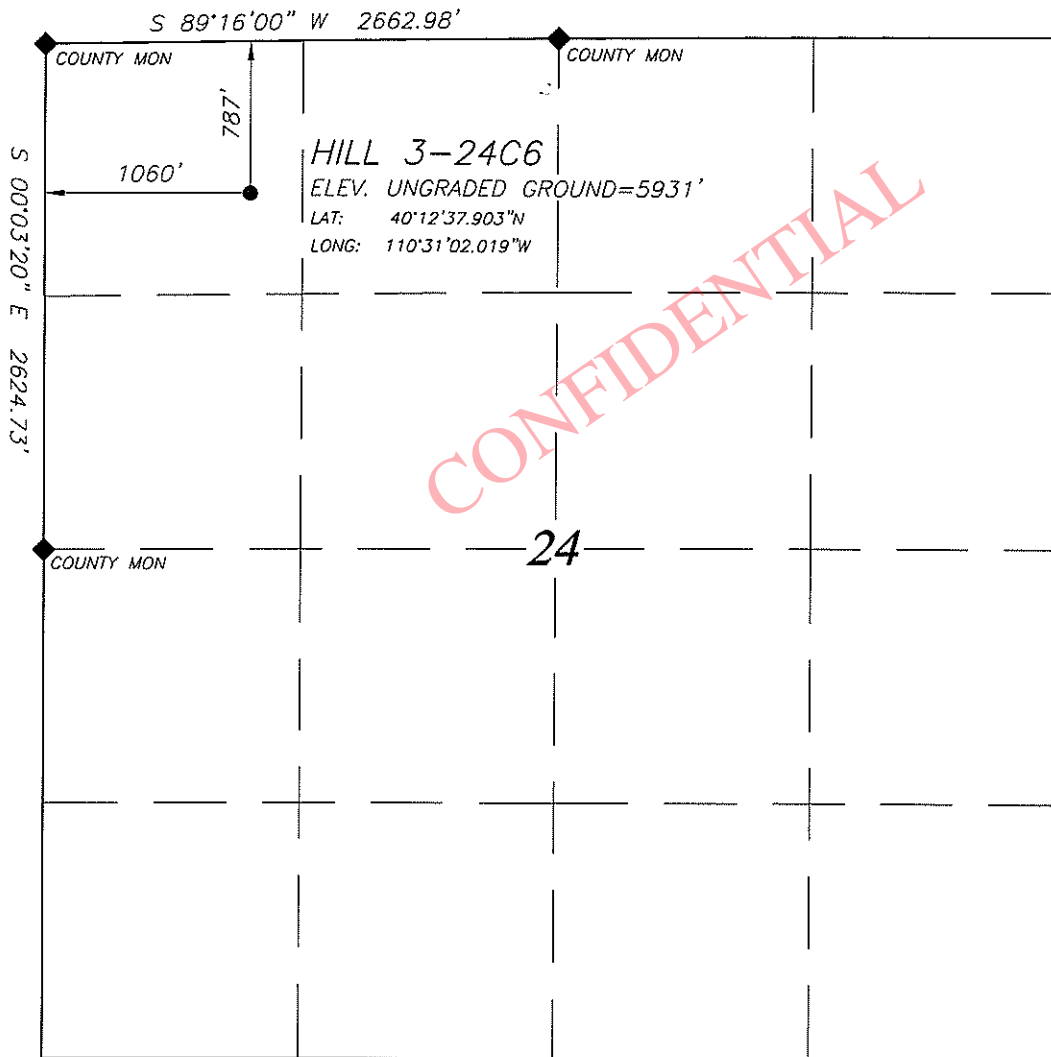
Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2000		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	2000	36.0			

CONFIDENTIAL

EL PASO E & P COMPANY, L.P.

WELL LOCATION

HILL 3-24C6

LOCATED IN THE NW¼ OF THE NW¼ OF
SECTION 24, T3S, R6W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

SCALE: 1"=1000'

**LEGEND AND NOTES**

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

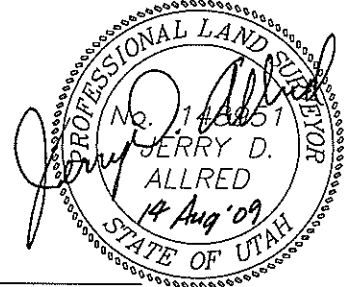
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (¼ CORNER) LOCATED AT LAT. 40°10'34.945"N AND LONG. 110°32'23.628"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

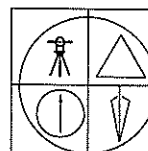
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

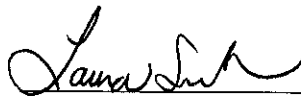
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

Laura Smith personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Laura Smith. I am a Sr. Staff Landman for El Paso E&P Company, L.P., whose address is 1099 18th Street, Suite 1900, Denver, Colorado 80202 ("El Paso").
2. El Paso is the Operator of the proposed Hill 3-24C6 well to be located in the NW/4NW/4 of Section 24, Township 3 South, Range 6 West, Duchesne County, Utah (the "Drillsite Location"). The surface owners of the Drillsite Location are Eric Hill, Thomas Stephens and Anthony Stephens, 19517 North 55th Drive, Glendale, AZ 85308 and 6340 Rubyn Avenue, Las Vegas, NV 89122 (collectively, the "Surface Owners").
3. El Paso and the Surface Owners have agreed upon a damage settlement and release agreement covering the Drillsite Location and partial access to the Drillsite Location.
4. In addition, El Paso has entered into Right-of-Way Agreements with David L. Smith and Aline Smith, Trustees of the Smith Family Trust U/A/D/ August 11, 1995, 557 East 2225 North, Ogden, UT 84414; Brennen Esch, 4436 West Twilight Drive, Kerns, UT 84118-5240; and, Bruce Black and Rebecca Black, P.O. Box 343, Annabella, UT 84711 covering the remainder of the access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

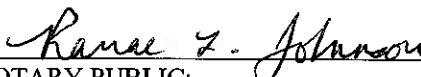


Laura Smith

ACKNOWLEDGEMENT

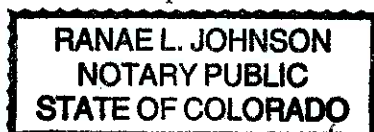
STATE OF COLORADO §
CITY AND §
COUNTY OF DENVER §

Before me, a Notary Public, in and for this state, on this 25th day of March, 2010, personally appeared Laura Smith, to me known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her own free and voluntary act and deed for the uses and purposes therein set forth.



NOTARY PUBLIC:

My Commission Expires:



My Commission Expires 09/26/2010

EL PASO E&P COMPANY, L.P.
DRILLING PROGRAM

HILL 3-24C6
NW NW SEC. 24, T3S, R6W
DUCHESNE COUNTY, UT

El Paso E & P Company intends to drill this well according to the planned program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) El Paso requests approval with this permit to implement the contingency program also outlined below. El Paso will notify the authorized officer upon implementing the contingency plan should it become necessary to depart from the primary plan.

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River	3,234'
Mahogany Bench	4,939'
L. Green River	6,144'
Wasatch	7,814'
TD	10,200'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	3,234'
	Mahogany Bench	4,939'
Oil	L. Green River	6,144'
Oil	Wasatch	7,814'

3. **Pressure Control Equipment:** (Schematic Attached)

A 5.0" by 12-1/4" dust bowl from surface to 2,000. A 5M BOP stack w/ 5M rotating head, 5M kill lines and choke manifold used from 2,000' to 10,700'. The BOPE and related equipment will meet the requirements of the 5M and as outlined in Onshore Order II.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1414 psi (70% working pressure). Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold

equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated.

*If the well dictates the need for 7" casing, a 5M BOP with 5M annular with 3 ½" rams, blind rams, mud cross and rotating head will be used from intermediate shoe to TD.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision 404 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – Surface casing to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shale shakers, and mud cleaner.

4. Proposed Casing & Cementing Program:

a. Planned Program

Hole Size	Setting Depth		Casing Size	Casing Weight	Casing Grade	Thread	Condition
	To	From					
12-1/4"	Surface	2,000'	9-5/8"	36	J-55	LT&C	New
8-3/4"	Surface	10,700'	5-1/2"	17	HCP-110	LT&C	New

b. Contingency Program

Hole Size	Setting Depth		Casing Size	Casing Weight	Casing Grade	Thread	Condition
	To	From					
12-1/4"	Surface	2,000'	9-5/8"	36	J-55	LT&C	New
8-3/4"	Surface	7,914'	7"	29	P-110	LT&C	New
6-1/8"	7,914	10,700'	4-1/2"	11.6	P-110	LT&C	New

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

5. **Drilling Fluids Program:**

Proposed Mud Program:

a. Planned Program

Interval	Type	Mud Weight
Surface	WBM	8.4 – 9.0
Production	WBM	9.0 – 11.5

b. Contingency Program

Interval	Type	Mud Weight
Surface	WBM	8.4 – 9.0
Intermediate	WBM	9.0 – 10.0
Production	WBM	9.0 – 11.5

Anticipated mud weights are based on actual offset well bottom-hole pressure data plus trip margins. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10,700' TD equals approximately 6,399 psi (calculated at 0.598 psi/foot).

Maximum anticipated surface pressure based on bottom hole pressure equals approximately 4,045 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 9-5/8" casing shoe is 0.8 psi/ft at 2,000' = 1,600 psi

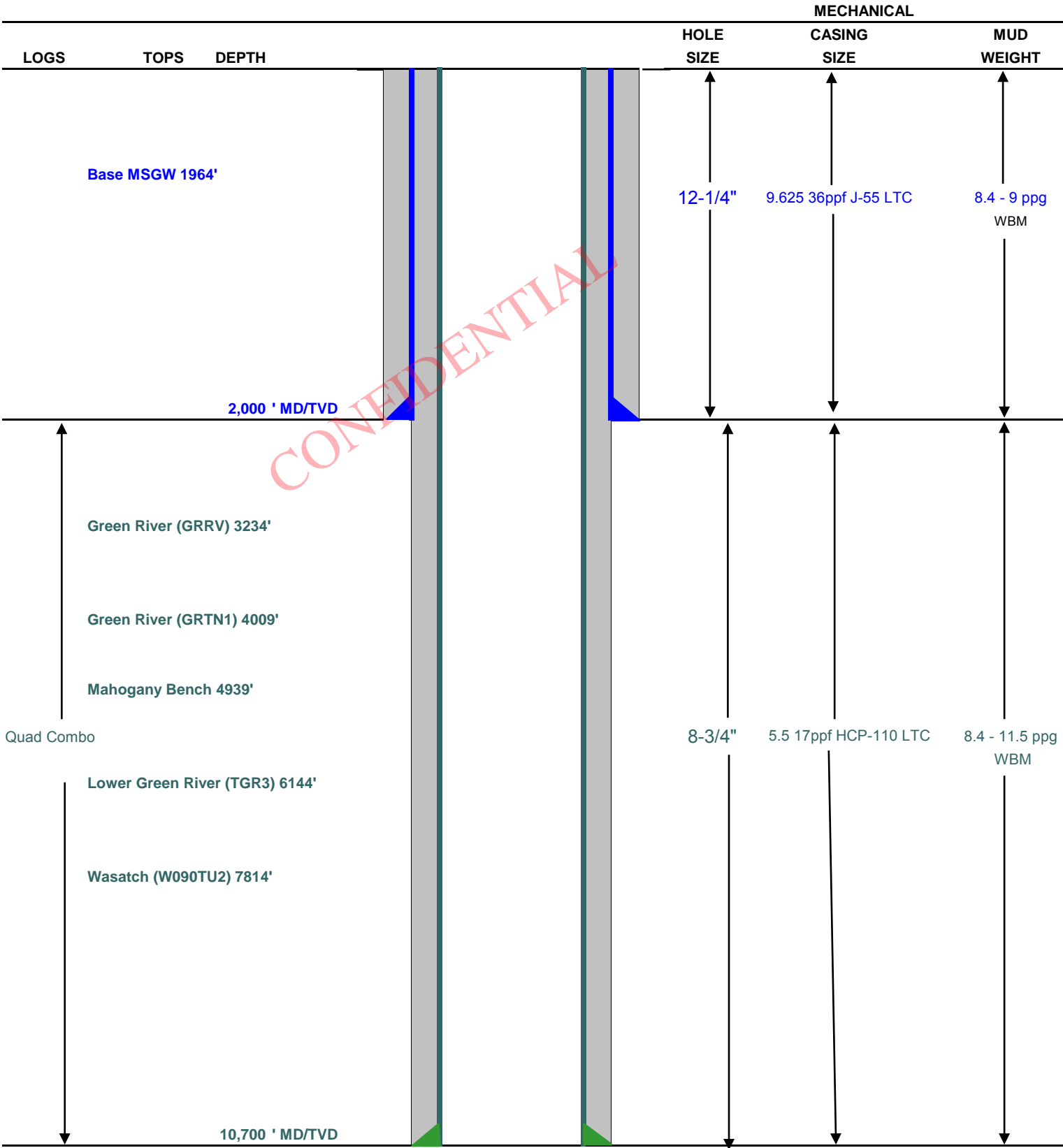
BOPE and casing design is based on the lesser of the two MASPs which is frac at shoe 1,600 psi

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

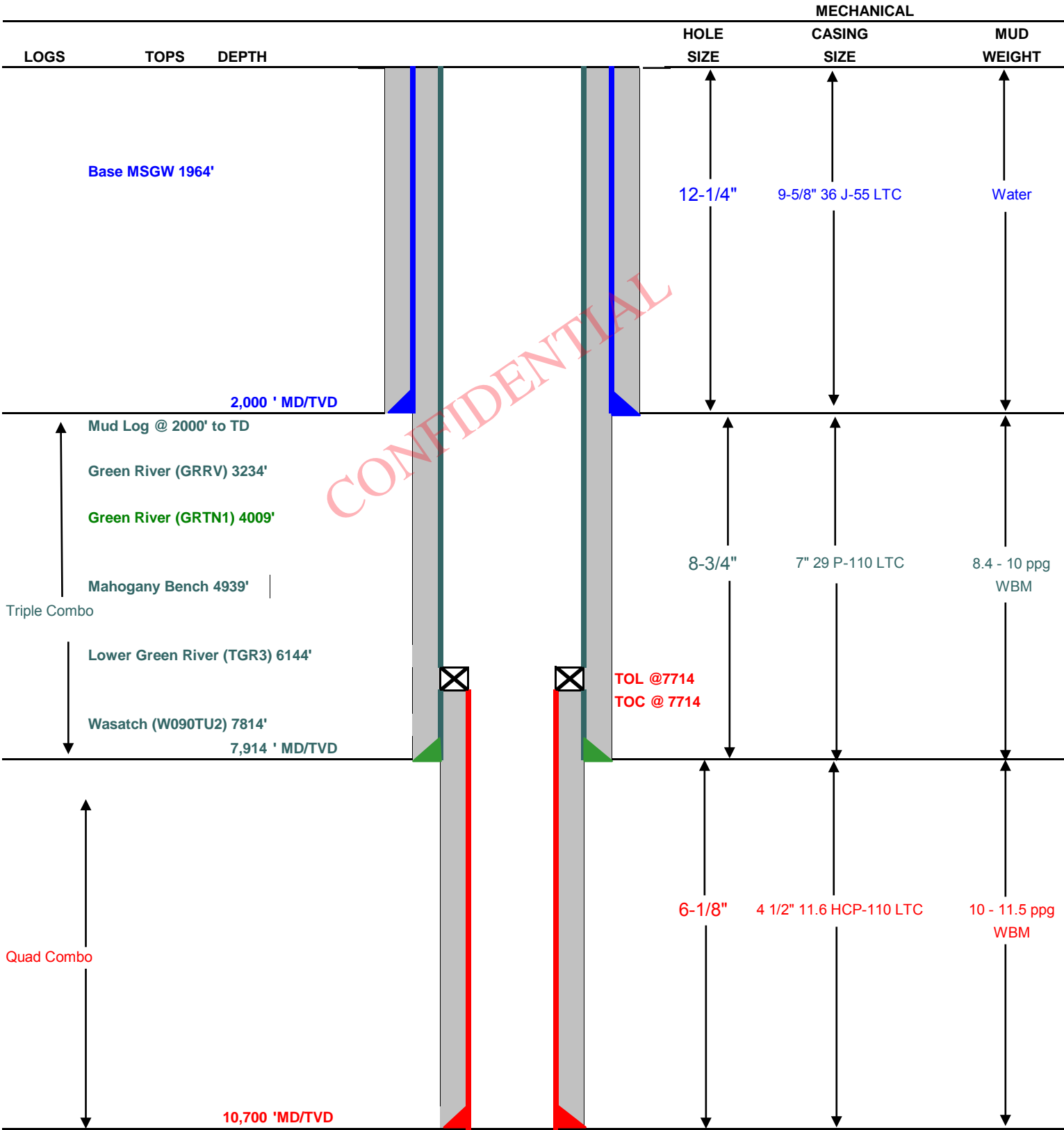
Company Name:	El Paso Exploration & Production	Date:	March 25, 2010
Well Name:	HILL 3-24C6	TD:	10,700
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	AFE #:	
Surface Location:	Sec 24 T3S R6W 787' FNL 1060' FWL	BHL:	Straight Hole
Objective Zone(s):	Green River, Wasatch	Elevation:	5931
Rig:	Precision drilling 404	Spud (est.):	
BOPE Info:	5.0 x 12-1/4 dust bowl from surface to 2000 5M BOP stack and 5M kill lines and choke manifold used from 2000 to TD		





Drilling Schematic

Company Name:	El Paso Exploration & Production	Date:	March 25, 2010
Well Name:	HILL 3-24C6	TD:	10,700
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	AFE #:	
Surface Location:	Sec 24 T3S R6W 787' FNL 1060' FWL	BHL:	Straight Hole
Objective Zone(s):	Green River, Wasatch	Elevation:	5931
Rig:	Precision drilling 404	Spud (est.):	
BOPE Info:			



DRILLING PROGRAM

CASING PROGRAM

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
SURFACE	9-5/8"	0' - 2000	36.00	J-55	LTC	3,520	2,020	453
						2.20	2.16	2.79
						11,220	8,530	797
INTERMEDIATE	7"	0' - 7914	29.00	P-110	LTC	1.77	2.07	2.71
						10,690	8,650	279
PRODUCTION LINER	4 1/2"	7714' - 10700	11.60	HCP-110	LTC	6.42	1.35	2.17

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	1,500	Class G	200	35%	11.0 ppg	3.2
	Tail	500	Class G	100	35%	12.50	2.20
INTERMEDIATE	Lead	5,944	Class G	370	30%	11.00	3.20
	Tail	1,970	Class G	180	30%	12.5	2.20
PRODUCTION LINER		2,986	Class G	160	25%	12.50	2.2

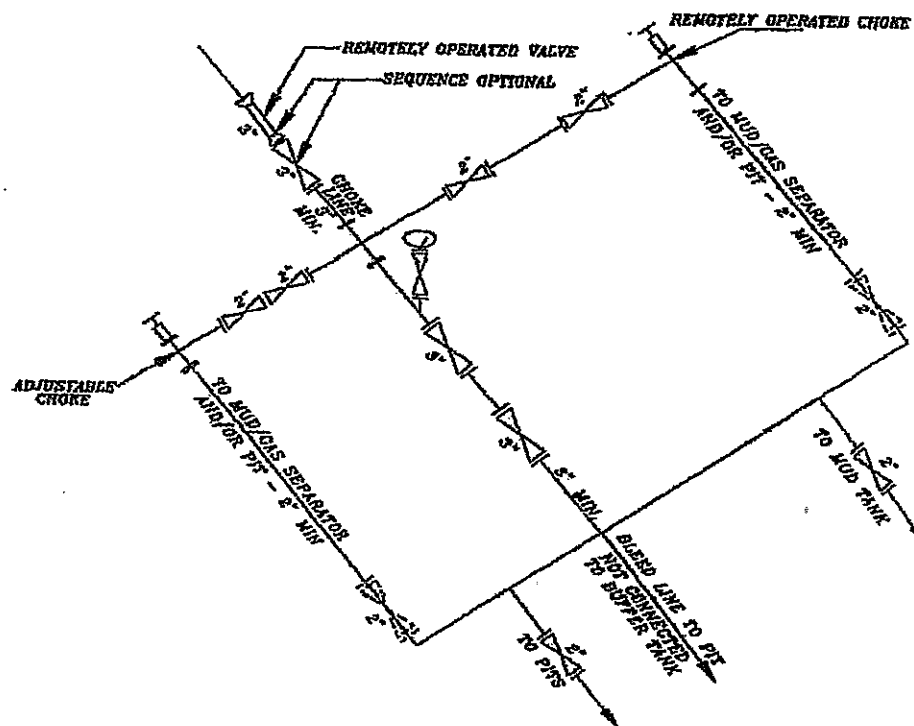
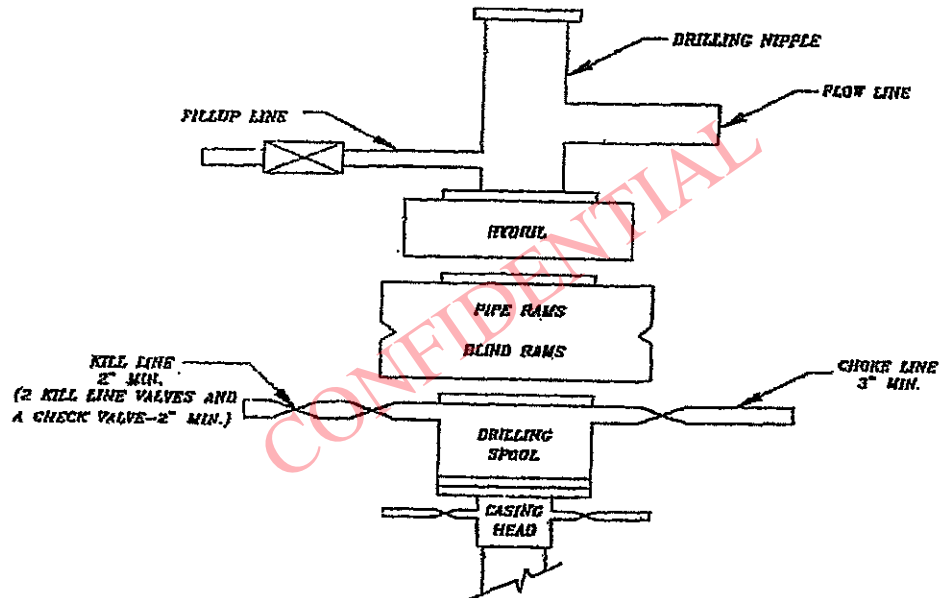
FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install 2 bow spring centralizers every 3rd joint.
LINER	Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE

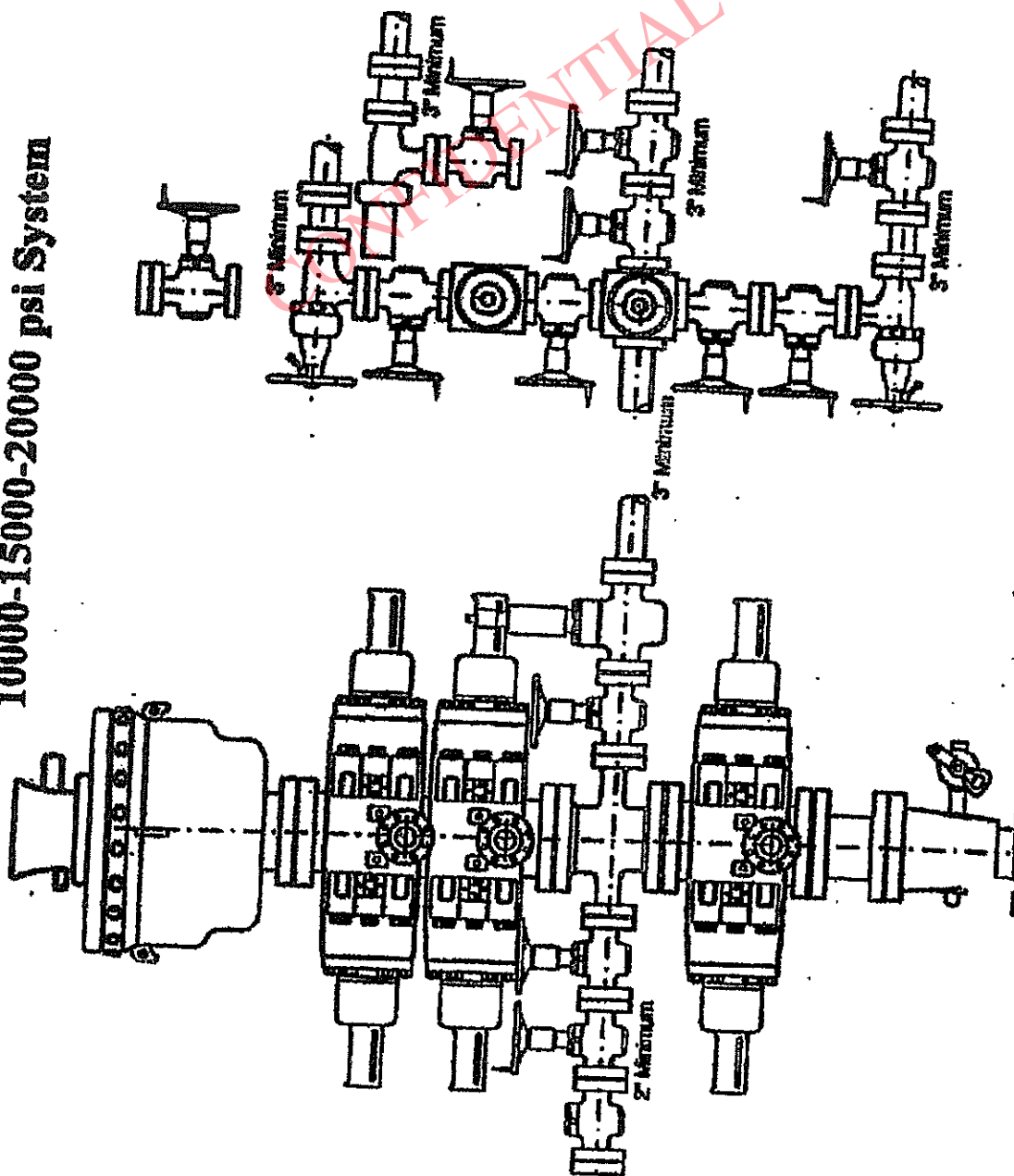
PROJECT ENGINEER(S): Travis Lauer

MANAGER: Eric Giles

5M BOP STACK and CHOKE MANIFOLD SYSTEM



10000-15000-20000 psi System



DRILLING PROGRAMCASING PROGRAM

						DESIGN FACTORS		
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
SURFACE						3,520	2,020	453
	9.625	0 - 2000	36	J-55	LTC	2.20	2.16	2.79
						10,640	8,580	445
PRODUCTION	5.5	0 - 10700	17	HCP-110	LTC	1.66	1.34	1.78

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	1,500	Class G	200	35%	ppg 11.0 ppg	cuft/sk 3.2
	Tail	500	Class G	100	35%	12.50	2.20
PRODUCTION	Lead	5,944	Class G	620	30%	11.00	3.20
	Tail	4,756	Class G	710	30%	12.50	2.20

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable float shoe, 2 joints casing, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
PRODUCTION	PDC drillable float shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install rigid centralizers on 1 every 3rd joint up to TOC.

PROJECT ENGINEER(S): TRAVIS LAUER

MANAGER: ERIC GILES

EL PASO E&P COMPANY, L.P.
HILL 3-24C6
SECTION 24, T3S, R6W, U.S.B.&M.

PROCEED WEST ON PAVED STATE HIGHWAY 40 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 6.7 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL NORTH AND EASTERLY ON PAVED ROAD 0.30 MILES TO AN INTERSECTION;

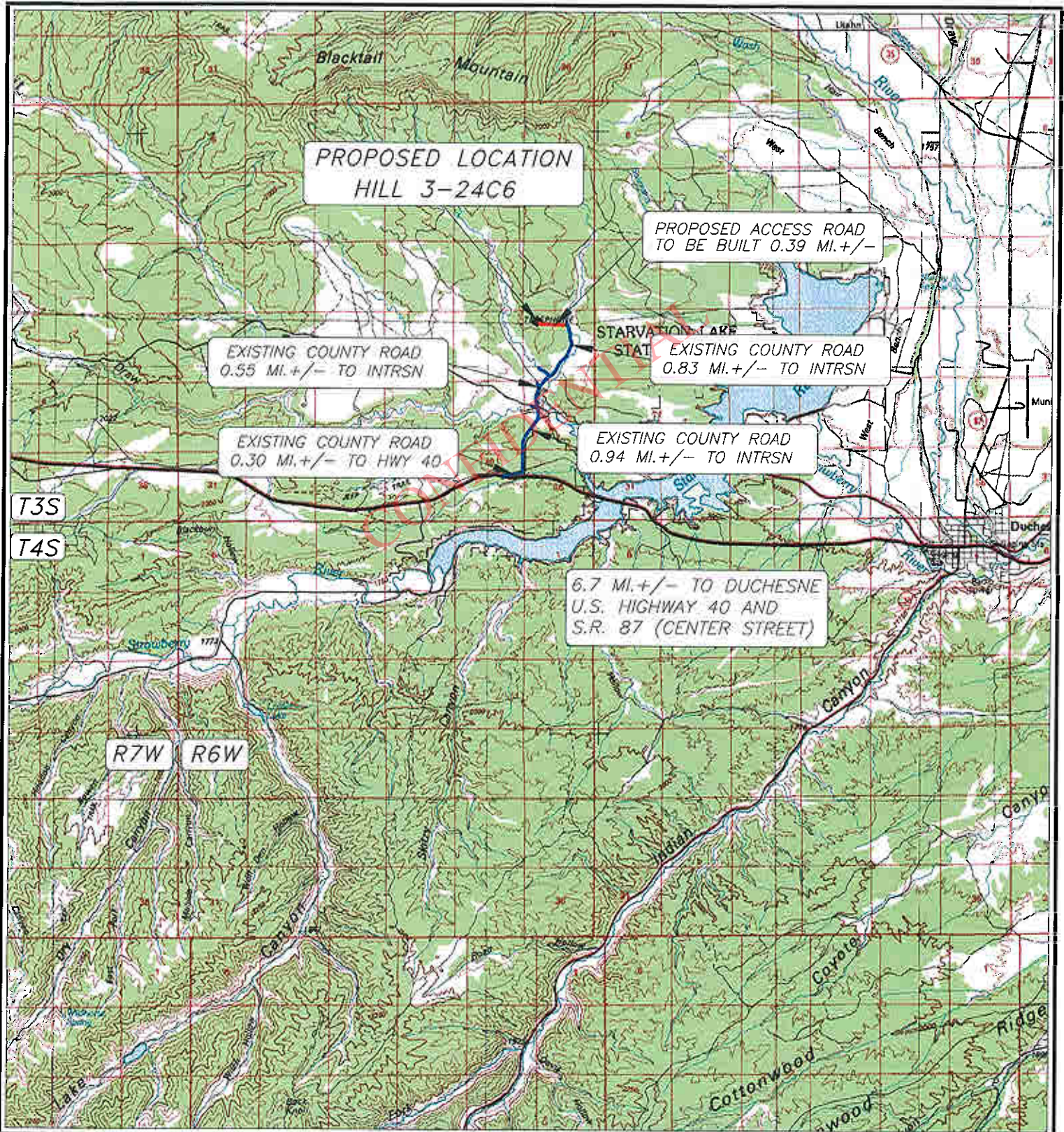
TURN LEFT AND TRAVEL NORTH ON PAVED ROAD 0.94 MILES TO AN INTERSECTION;

CONTINUE NORTHERLY ON GRAVEL ROAD 0.55 MILES TO AN INTERSECTION;

CONTINUE NORTHERLY ON GRAVEL ROAD 0.83 MILES TO AN INTERSECTION AND THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND TRAVEL WESTERLY ON DIRT ROAD 0.39 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 9.71 MILES.



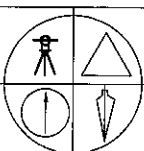
LEGEND:

 PROPOSED WELL LOCATION

01-128-103

JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352



EL PASO E & P COMPANY, L.P.

HILL 3-24C6

SECTION 24, T3S, R6W, U.S.B.&M.

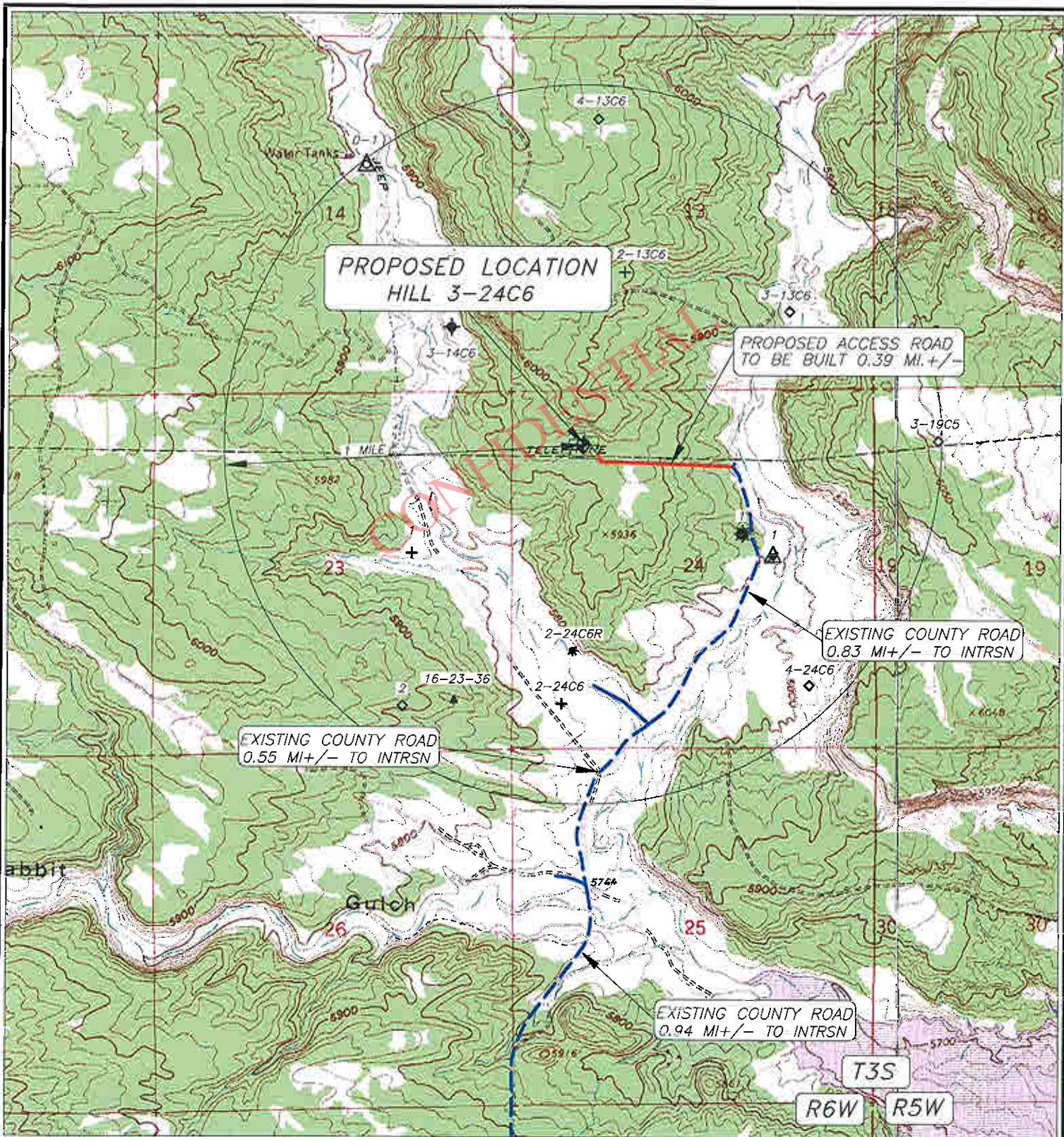
787' FNL 1060' FWL

TOPOGRAPHIC MAP "A"

SCALE: 1"=10,000'

10 AUG 2009

10 AUG 2009



LEGEND:

◆ PROPOSED WELL LOCATION

2-25C6

OTHER WELLS AS LOCATED FROM
SUPPLIED MAP

01-128-103

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESE, UTAH 84021
(435) 738-5352

EL PASO E & P COMPANY, L.P.

HILL 3-24C6

SECTION 24, T3S, R6W, U.S.B.&M.
787' FNL 1060' FWL

TOPOGRAPHIC MAP "C"

SCALE: 1"=2000'

10 AUG 2009

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. Current Surface Use:

- Livestock Grazing and Oil and Gas Production.

2. Proposed Surface Disturbance:

- The road will be crown and ditch. Water wings will be constructed on the access road as needed.
- The topsoil will be windrowed and re-spread in the borrow area.
- New road to be constructed will be approximately .39 miles in length and 66 feet wide.
- All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. Location Of Existing Wells:

- Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. Location And Type Of Drilling Water Supply:

- Drilling water: Water Right 12268 and Duchesne City water.

5. Existing/Proposed Facilities For Productive Well:

- There are no existing facilities that will be utilized for this well.
- A pipeline corridor .39 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
- Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. Construction Materials:

- Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. Methods For Handling Waste Disposal:

- The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
- Sewage will be handled in Portable Toilets.
- Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
- Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. Ancillary Facilities:

- There will be no ancillary facilities associated with this project.

9. **Surface Reclamation Plans:**

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. **Surface Ownership:**

Included is the Affidavit of Surface Damage Agreement

Eric Hill, Thomas Stephens and Anthony Stephens
19517 North 55th Drive
Glendale, AZ 85308
AND
6340 Rubylyn Ave.
Las Vegas, NV 89122

Phones: Thomas Stephens 775-223-5969
Eric Hill 801-735-5974
Anthony Stephens 801-722-5904

11. **Other Information:**

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD

El Paso E & P Company
Marie O'Keefe
1099 18th St. Ste. 1900
Denver, CO. 80202
303.291.6417 - Office

Drilling

El Paso E & P Company
Eric Giles – Drilling Manager
1099 18th St Ste 1900
Denver, CO 80202
303.291.6446 – office
303.945.5440 - Cell

EL PASO E&P COMPANY, L.P.
HILL 3-24C6
SECTION 24, T3S, R6W, U.S.B.&M.

PROCEED WEST ON PAVED STATE HIGHWAY 40 FROM THE INTERSECTION OF HIGHWAY 87 WITH U.S. HIGHWAY 40 IN DUCHESNE, UTAH APPROXIMATELY 6.7 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL NORTH AND EASTERLY ON PAVED ROAD 0.30 MILES TO AN INTERSECTION;

TURN LEFT AND TRAVEL NORTH ON PAVED ROAD 0.94 MILES TO AN INTERSECTION;

CONTINUE NORTHERLY ON GRAVEL ROAD 0.55 MILES TO AN INTERSECTION;

CONTINUE NORTHERLY ON GRAVEL ROAD 0.83 MILES TO AN INTERSECTION AND THE BEGINNING OF THE ACCESS ROAD;

TURN LEFT AND TRAVEL WESTERLY ON DIRT ROAD 0.39 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM DUCHESNE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 9.71 MILES.

LOCATION SURFACE USE AREA &
ACCESS ROAD, PIPELINE, AND POWER LINE RIGHT-OF-WAY
SURVEY FOR

EL PASO E & P COMPANY, L.P.

HILL 3-24C6

NW $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, & NW $\frac{1}{4}$ NE $\frac{1}{4}$

SECTION 24, TOWNSHIP 3 SOUTH, RANGE 6 WEST

UINTAH SPECIAL BASE AND MERIDIAN

USE AREA BOUNDARY

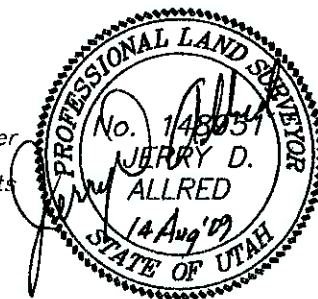
Commencing at the North 1/4 Corner of Section 24, Township 3 South, Range 6 West of the Uintah Special Base and Meridian;
Thence South 66°17'54" West 1471.32 feet to the TRUE POINT OF BEGINNING;
Thence South 01°14'43" West 447.00 feet;
Thence North 88°45'17" West 475.00 feet;
Thence North 01°14'43" East 447.00 feet;
Thence South 88°45'17" East 475.00 feet to the TRUE POINT OF BEGINNING.
Containing 4.87 acres.

ACCESS ROAD, PIPELINE, & POWER LINE CORRIDOR RIGHT-OF-WAY

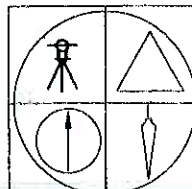
A 66 feet wide access road, pipeline and power line corridor right-of-way over a portion of Section 24, Township 3 South, Range 6 West of the Uintah Special Base and Meridian, the centerline of which being described as follows;
Commencing at the North 1/4 Corner of said Section 24;
Thence South 52°53'32" West 1701.14 feet to a point on the East line of the El Paso E&P Co. Hill 3-24C6 well location use boundary which is the TRUE POINT OF BEGINNING;
Thence South 20°18'43" East 41.50 feet;
Thence South 88°29'01" East 427.95 feet;
Thence South 89°04'22" East 139.41 feet;
Thence South 87°57'11" East 926.50 feet;
Thence South 88°28'17" East 332.58 feet;
Thence South 85°14'26" East 131.09 feet to an existing road way. Said right-of-way being 1999.04 feet in length, the side lines of which being shortened or elongated to meet the area use boundary and existing road right-of-way lines.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area, access road, pipeline, and power line corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)



JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST---P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

10 AUG 2009

01-128-103

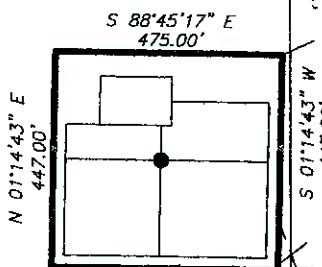
FOUND DUCHESNE COUNTY
MONUMENT AT SECTION CORNER

SEC 14 SEC 13 N 89°16'00" E 2662.98'
SEC 23 SEC 24 1331.49'

FOUND DUCHESNE COUNTY
MONUMENT AT 1/4 CORNER

ELPASO E & P COMPANY, L.P.

SURFACE USE AREA
HILL 3-24C6
4.87 ACRES



PROPOSED 66' WIDE
ACCESS ROAD, PIPELINE,
& POWER LINE RIGHT-
OF-WAY CORRIDOR

S 00°03'20" E
2624.73'

1312.37'

1332.02'

S 89°26'07" W

1332.02'

N 89°42'24" E
1327.49'

2640.40'

1320.20'

LINE	BEARING	DISTANCE
L1	S 20°18'43" E	41.50'
L2	S 88°29'01" E	427.95'
L3	S 89°04'22" E	139.41'
L4	S 87°57'11" E	926.50'
L5	S 88°28'17" E	332.58'
L6	S 85°14'26" E	131.09'

FOUND DUCHESNE COUNTY
MONUMENT AT 1/4 CORNER

N 89°36'14" E
2665.13'

FOUND 5/8" REBAR AT
CENTER 1/4 CORNER

EXISTING ROADWAY

NORTH

THIS SURVEY WAS PERFORMED USING GLOBAL
POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED
FROM G.P.S. OBSERVATIONS AT A CONTROL POINT (1/4
CORNER) LOCATED AT LAT. 40°10'34.945"N AND
LONG. 110°32'23.628"W USING THE UTAH
STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL
NETWORK MAINTAINED AND OPERATED BY THE
AUTOMATED GEOGRAPHIC REFERENCE CENTER

SCALE: 1=400'

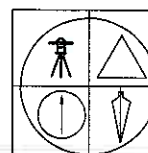
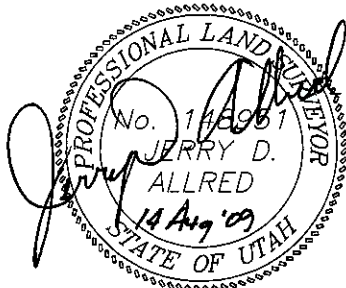
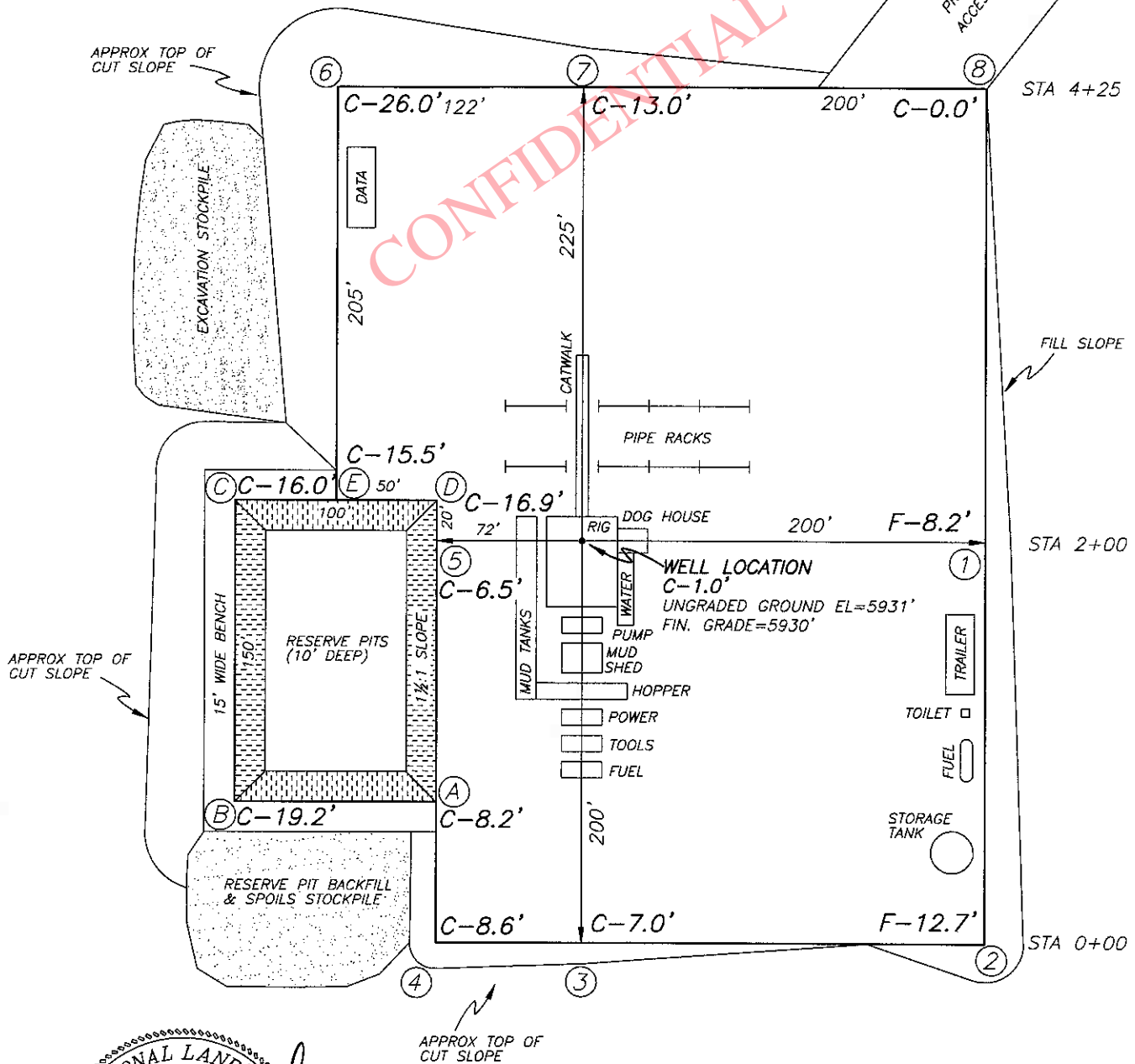
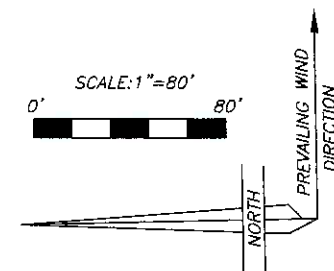


EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR
HILL 3-24C6

SECTION 24, T3S, R6W, U.S.B.&M.
787' FNL, 1060' FWL

FIGURE #1



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCESNE, UTAH 84021
(435) 738-5352

10 AUG 2009

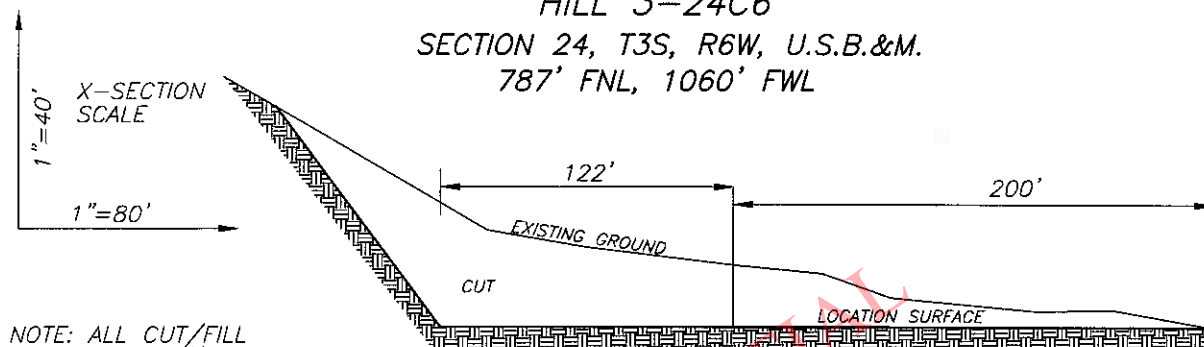
01-128-103

EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR HILL 3-24C6

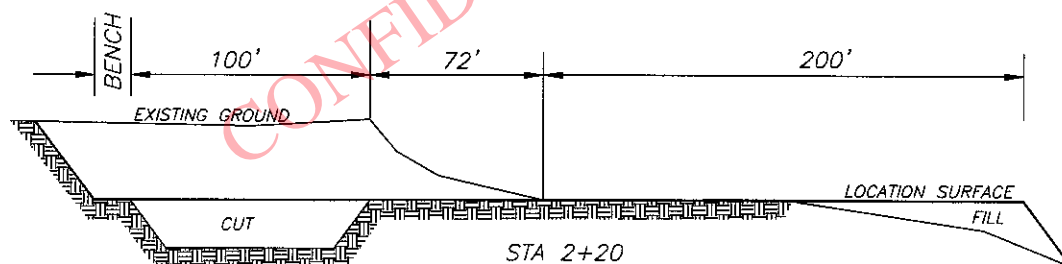
SECTION 24, T3S, R6W, U.S.B.&M.
787' FNL, 1060' FWL

FIGURE #2

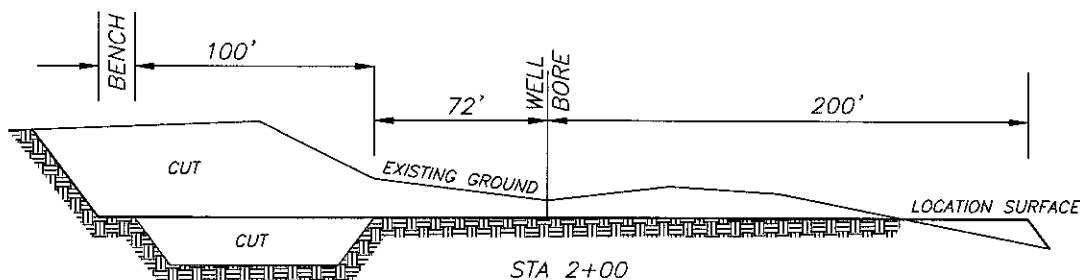


NOTE: ALL CUT/FILL
SLOPES ARE 1½:1
UNLESS OTHERWISE
NOTED

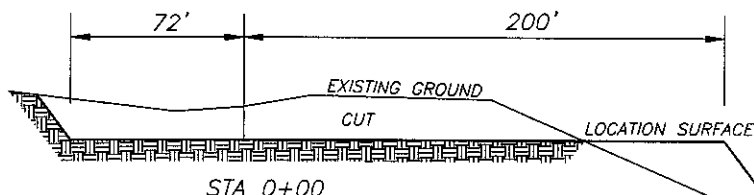
STA 4+25



STA 2+20



STA 2+00



STA 0+00

APPROXIMATE YARDAGES

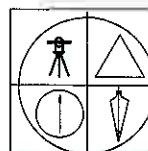
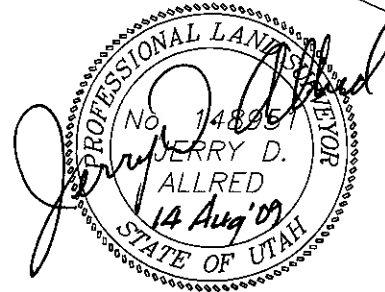
TOTAL CUT (INCLUDING PIT) = 42,847 CU. YDS.

PIT CUT = 4250 CU. YDS.

TOPSOIL STRIPPING: (6") = 3178 CU. YDS.

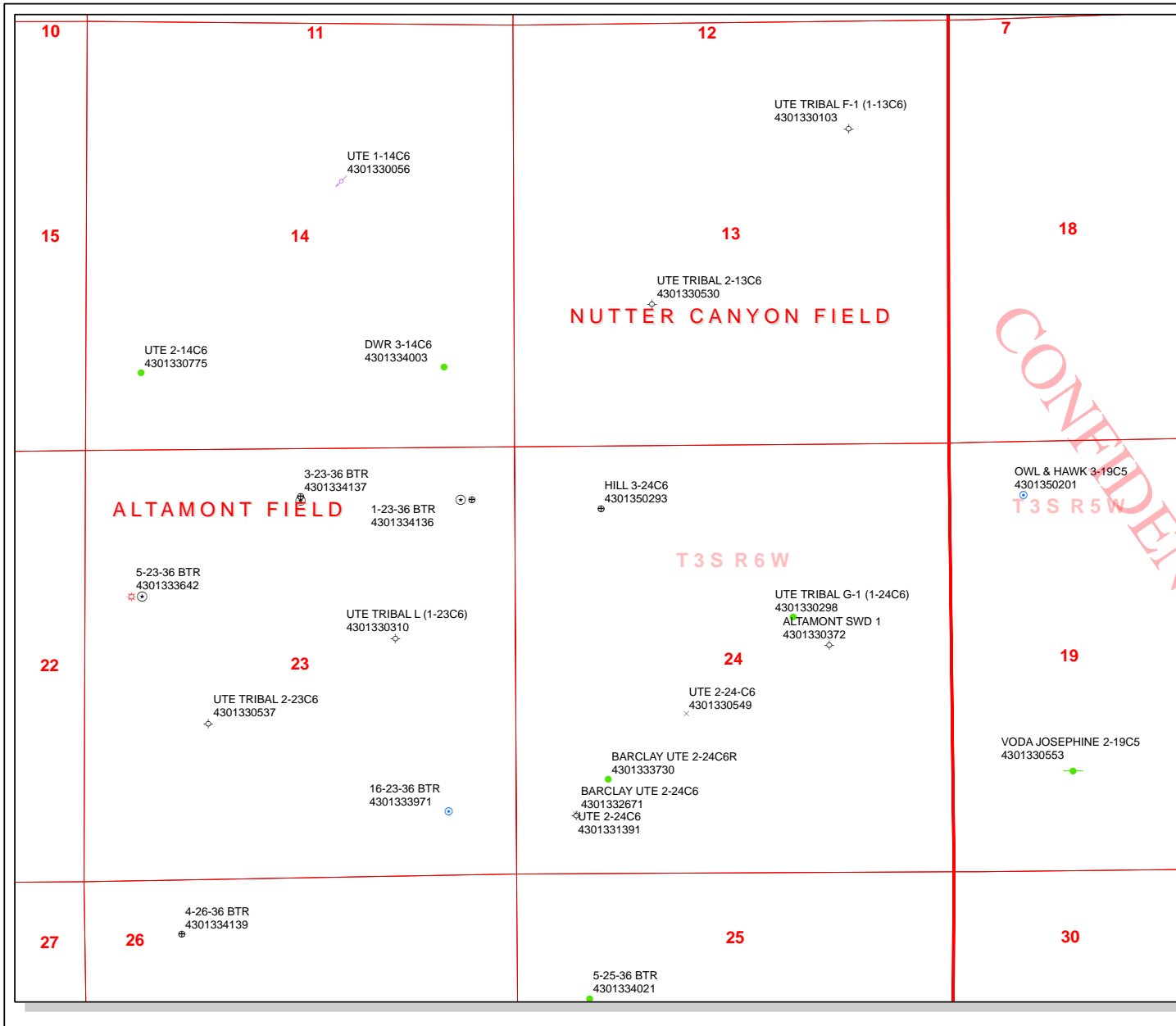
REMAINING LOCATION CUT = 35,419 CU. YDS.

TOTAL FILL = 4738 CU. YDS.



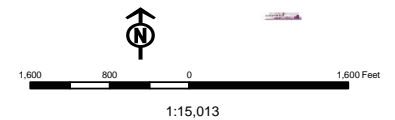
JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352



API Number: 4301350293
Well Name: HILL 3-24C6
Township 03.0 S Range 06.0 W Section 24
Meridian: UBM
 Operator: EL PASO E&P COMPANY, LP
 Map Prepared:
 Map Produced by Diana Mason

- | Units | Wells Query |
|---------------|------------------------------------|
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERMAL | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Sections | SOW - Shut-in Oil Well |
| Township | TA - Temp. Abandoned |
| | TW - Test Well |
| | WDW - Water Disposal |
| | WW - Water Injection Well |
| | WSW - Water Supply Well |



ON-SITE PREDRILL EVALUATION**Utah Division of Oil, Gas and Mining**

Operator EL PASO E&P COMPANY, LP
Well Name HILL 3-24C6
API Number 43013502930000 **APD No** 2525 **Field/Unit** ALTAMONT
Location: 1/4,1/4 NWNW **Sec** 24 **Tw** 3.0S **Rng** 6.0W 787 FNL 1060 FWL
GPS Coord (UTM) 541148 4451032 **Surface Owner** SEE ATTACHED RELATED SURFACE INFO

Participants

Dennis Ingram (DOGM); Wayne Garner and Jared Thacker (El Paso); Bryon Moos (Land Agency)

Regional/Local Setting & Topography

Wellsite is proposed 6.7 miles west of Duchesne, Utah along Highway 40, then north along the Rabbit Gulch access road across Rabbit Gulch for another 2.6 miles, then west along an El Paso right of way for another 0.39 miles. Less than three miles to the north Blacktail Ridge is found and runs east/west along most of the Rabbit Gulch region. The southern slope of Blacktail Ridge breaks off sharply with sandstone shelf type benches that continue down into Rabbit Gulch, and is primarily pinion juniper habitat. Approximately three and a half miles to the south the Strawberry River flows easterly into Starvation Reservoir. The topography in the Rabbit Gulch area tends to slope easterly toward the reservoir with rocky ridges and adjacent canyons that are primarily sand/sandstone surface. This location is staked right up against one of those rocky, shelf benches to the north which breaks off into a sandy, bench portion of a ridge. Half a mile east and west of this site, two sandy washes are found that connect below the wellsite and continue to drain into Rabbit Gulch Wash and eventually the Starvation Reservoir.

Surface Use Plan**Current Surface Use**

Deer Winter Range

**New Road
Miles**

0.39

Well Pad

Width 320 **Length** 425

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

None requested

Waste Management Plan Adequate?

Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Juniper and sage brush; Mule Deer winter range, coyote, rabbit, bobcat, mountain lion potential, smaller mammals and birds native to region.

Soil Type and Characteristics

Reddish, fine grained sand with clays and underlying sandstone

Erosion Issues Y

Sedimentation Issues Y

Site Stability Issues N

Drainage Diversion Required? Y

ditches and or berms as needed

Berm Required? Y

Berm or diversion ditch to assure water not enter reserve pit from the north

Erosion Sedimentation Control Required? Y

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Unknown	10
Final Score		42

1 Sensitivity Level

Characteristics / Requirements

Reserve pit staked on northwest portion of location in cut measuring 100'x 150'x 10' deep, location having westerly prevailing winds. Well site is set against sandstone shelf, may or may not cause problems with construction.

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 20 **Pit Underlayment Required?** Y

Other Observations / Comments

A shallow wash does cross the location and dumps out just north of the right-of-way road at or near location corner number 2. The reserve pit is staked in cut along the north side of the location and sits at the base of a rock face. This site surface tends to slope southwest and will have 26 feet of cut on the northeastern corner and 12.7 feet of fill on the southwest corner. A telephone line or power poles runs east/west along the northern side of the access road into well pad, which should not be an issue.

Dennis Ingram
Evaluator

4/21/2010
Date / Time

Application for Permit to Drill Statement of Basis

5/17/2010

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
2525	43013502930000	LOCKED	OW	P	No
Operator	EL PASO E&P COMPANY, LP		Surface Owner-APD	SEE ATTACHED RELATED SURFACE INFO	
Well Name	HILL 3-24C6		Unit		
Field	ALTAMONT		Type of Work	DRILL	
Location	NWNW 24 3S 6W U 787 FNL 1060 FWL GPS Coord (UTM) 541145E 4451028N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cementing programs.

Brad Hill
APD Evaluator

5/11/2010
Date / Time

Surface Statement of Basis

A presite was scheduled and done on March 24, 2010 to take input and address issues regarding the construction and drilling of this well. Eric Hill, Thomas Stephens and Anthony Stephens were shown as landowners. Each of them were contacted by telephone and invited to the presite meeting, and Eric Hill was the only one who planned on attending but did not show up. El Paso claims they have a landowner sign off or agreement in place from all three of these landowners.

The access road in from the east does parallel a telephone power line just north of same, a ditch was also noted along the north side of this road that most likely drains run off from the north and east. A culvert along that ditch is needed to allow storm water and snow melt to continue draining westerly. Any drainages to the east of the location should tie back into this ditch to prevent additional erosion. Another ditch or berming along the northern border of site will most likely need built to prevent storm water from entering the reserve pit. If location or reserve pit spoils accomplish this goal that should suffice.

The cut and fill sheet shows fifteen to twenty feet of cut to construct the reserve pit, and odds are some of that will be in sandstone which will require blasting. Therefore, the operator shall take caution to prepare a smooth bed for a 18 to 20 mil synthetic pit liner that will hold drilling fluids.

Dennis Ingram
Onsite Evaluator

4/21/2010
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 3/29/2010

API NO. ASSIGNED: 43013502930000

WELL NAME: HILL 3-24C6

OPERATOR: EL PASO E&P COMPANY, LP (N3065)

PHONE NUMBER: 303 291-6417

CONTACT: Marie Okeefe

PROPOSED LOCATION: NWNW 24 030S 060W

Permit Tech Review: ☒

SURFACE: 0787 FNL 1060 FWL

Engineering Review: ☒

BOTTOM: 0787 FNL 1060 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.21055

LONGITUDE: -110.51651

UTM SURF EASTINGS: 541145.00

NORTHINGS: 4451028.00

FIELD NAME: ALTAMONT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H624866

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** INDIAN - RLB0009692

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** WATER RIGHT 12268 DUCHESNE CITY WATER

☐ **RDCC Review:**

☒ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit:

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: Cause 139-84

Effective Date: 12/31/2008

Siting: 660' Fr U Bdry & 1320' Fr Other Wells

☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - bhill
5 - Statement of Basis - bhill



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: HILL 3-24C6
API Well Number: 43013502930000
Lease Number: 1420H624866
Surface Owner: FEE (PRIVATE)
Approval Date: 5/17/2010

Issued to:

EL PASO E&P COMPANY, LP, 1099 18th ST, STE 1900 , Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

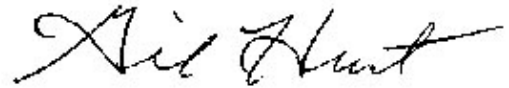
Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules

will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, flowing script.

Gil Hunt
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H624866
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribal
2. Name of Operator El Paso E & P Company, LP		7. If Unit or CA Agreement, Name and No.
3a. Address 1099 18th St Ste 1900	3b. Phone No. (include area code) 303.291.6417	8. Lease Name and Well No. Hill 3-24C6
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 787 FNL & 1060 FWL NWNW-24-3S-6W At proposed prod. zone 787 FNL & 1060 FWL NWNW-24-3S-6W		9. API Well No. 43013 pending 50293
14. Distance in miles and direction from nearest town or post office* 9.71 miles to Duchesne, UT		10. Field and Pool, or Exploratory Altamont
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 787'		11. Sec., T. R. M. or Blk. and Survey or Area NWNW 24-3S-6W-U
16. No. of acres in lease 640		12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 640		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3100'		20. BLM/BIA Bond No. on file RLB0009692 BIA
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5931' GL		22. Approximate date work will start* 09/01/2010
23. Estimated duration 25 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Marie OKeefe</i>	Name (Printed/Typed) Marie OKeefe	Date 6/18/10
--------------------------------------	--------------------------------------	-----------------

Title
Sr. Regulatory Analyst

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) Jerry Kenczka	Date FEB 15 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

1DRRH0194A

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GREEN RIVER DISTRICT
VERNAL FIELD OFFICE
APR 27 2010

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FEB 28 2011

DIV. OF OIL, GAS & MINING

NO NOC



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: El Paso E & P Company, LP
Well No: Hill 3-24C6
API No: 43-013-50293

Location: NWNW, Sec. 24, T3S, R6W
Lease No: 14-20-H62-4866
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Shadow Gray.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions as set forth by those owners and/or agencies.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- A formation integrity test shall be performed at the surface casing shoe and intermediate casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator El Paso E & P Rig Name/# Rocky Mt Drilling
Submitted By Wayne Garner Phone Number 435-823-1490
Well Name/Number Hill 3-24C6
Qtr/Qtr NW/NW Section 24 Township 3 S Range 6 W
Lease Serial Number 1420H624866
API Number [REDACTED] 43-013-50293

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/13/2011 10:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

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Date/Time _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Rocky Mountain Drilling @ 435-828- 5033

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP Operator Account Number: N 3065
Address: 1099 18th St. Ste 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6417

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350293	Hill 3-24C6		NWNW	24	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18020	4/13/2011		4/26/11		
Comments: <u>GR-WS</u> <div style="float: right; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Marie O'Keefe

Name (Please Print)

Marie O'Keefe
Signature

Sr. Regulatory Analyst

4/26/2011

Title

Date

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624866
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: HILL 3-24C6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0787 FNL 1060 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 24 Township: 03.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013502930000
10. FIELD and POOL or WILDCAT: ALTAMONT		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/20/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Drilling Report through 06/03/2011. Next month will begin with 06/04/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 6/20/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	HILL 3-24C6		
Project	ALTAMONT FIELD	Site	HILL 3-24C6
Rig Name/No.	ROCKY MTN DRILLING/1, PROPETRO/5, PRECISION DRILLING/404	Event	DRILLING LAND
Start Date	4/15/2011	End Date	
Spud Date	4/15/2011	UWI	HILL 3-24C6
Active Datum	KB @5,948.0ft (above Mean Sea Level)		
Afe No./Description	141031/42163 / HILL 3-24C6		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
4/5/2011	6:00	6:00	24.00	MIRU	01		P	0.0	BUILDING ROAD & LOCATION
4/15/2011	6:00	6:00	24.00	CASCOND	24		P	40.0	SPUD 4/15/2011. DRILLED 30" HOLE TO 40' AND SET 20" CONDUCTOR WITH ROCKY MOUNTAIN.
4/27/2011	6:00	6:15	0.25	DPDCOND	41		P	40.0	PRE TOUR SAFETY MEETING.
	6:15	20:00	13.75	MIRU	01		P	40.0	MIRU PRO PETRO.
	20:00	6:00	10.00	DPDCOND	07		P	40.0	DRILLED F/ 40' TO 360' SPUD ON 4/26/2011 @ 2000 HRS (8:00 P.M.)
4/28/2011	6:00	6:15	0.25	DPDCOND	41		P	360.0	PRE TOUR SAFETY MEETING.
	6:15	18:00	11.75	DPDCOND	07		P	360.0	DRILLED F/ 360' TO 960' WATER @ 680' SURVEY @ 630' .25 DEGREES.
	18:00	18:15	0.25	DPDCOND	41		P	690.0	PRE TOUR SAFETY MEETING.
	18:15	6:00	11.75	DPDCOND	07		P	690.0	DRILLED F/ 960' TO 1260' SURVEY @ 1170' .75 DEGREES.
4/29/2011	6:00	6:15	0.25	DPDCOND	41		P	1,260.0	PRE TOUR SAFETY MEETING.
	6:15	8:00	1.75	DPDCOND	13		N	1,260.0	TOOH L/D HAMMER.
	8:00	11:00	3.00	DPDCOND	65		N	1,260.0	WAIT ON TOOLS. (BIT & WATER PUMP)
	11:00	14:00	3.00	DPDCOND	13		N	1,260.0	TIH W/ TRI CONE.
	14:00	18:00	4.00	DPDCOND	07		P	1,260.0	DRILL W/ TRI CONE & WATER F/ 1260' TO 1320'.
	18:00	18:15	0.25	DPDCOND	41		P	1,320.0	PRE TOUR SAFETY MEETING.
	18:15	21:00	2.75	DPDCOND	07		P	1,320.0	DRILL W/ TRI CONE & WATER F/ 1320' TO 1360'.
	21:00	3:30	6.50	DPDCOND	13		N	1,360.0	TOOH W/ TRI CONE. P/U TIH W/ PDC & 1.8 BEND MUD MOTOR.
4/30/2011	3:30	6:00	2.50	DPDCOND	07		P	1,360.0	DRILLED W/ PDC & MUD MOTOR F/1360' TO 1480'.
	6:00	22:00	16.00	DRLSURF	07		P	1,480.0	DRLD F/ 1480' TO 2060'. DEVIATION SURVEYS @ 1690' .75 DEGREES & 1990' 1.25 DEGREES. CALL DENNIS W/ DOGM @ 1425 HRS FOR RUNNING CASING & CEMENTING.
	22:00	2:00	4.00	DRLSURF	14		P	2,060.0	TOOH L/D DRILL PIPE & BHA.
5/1/2011	2:00	6:00	4.00	CASSURF	24		P	2,060.0	P/U RUN 9-5/8" CASING TO 400'.
	6:00	9:00	3.00	CASSURF	24		P	2,060.0	RUN 9-5/8" 36 40 PPF J55 ST&C & LT&C CASING TO 2031.54' MINUS 1.00' STICK UP. LANDED @ 2030.54' GL. LT&C 40 PPF CASING RUN F/ 0' TO 1170.35' GL. ST&C 36 PPF RUN F/ 1170.35' TO 2030.54' GL. EOC @ 2030.54' GL.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	9:00 16:30	7.50	CASSURF	25		P	2,060.0	R/U PRO PETRO CEMENTING. CEMENT 9-5/8" 36 & 40 PPG, J-55, ST&C & LT&C CASING WITH 140 BBLS FRESH WATER, 20 BBLS GEL, LEAD PREMIUM CEMENT 11 PPG, 3.82 YIELD, 23 GAL/SK WATER, 170.0 BBLS 250 SKS, DISPLACED W/ FRESH WATER 86.8 BBLS, TAIL PREMIUM CEMENT 15.8 PPG, 1.15 YIELD, 5 GAL/SK WATER, 59.5 BBLS 290 SKS, DISPLACED W/ FRESH WATER 150 BBLS, DROPPED PLUGGED ON FLY. BUMPED PLUG FROM 510 PSI TO 825 PSI ON 4/30/2011 @ 11:25 A.M. HELD PRESSURE FOR 15 MIN. BLEED PRESSURE OFF. FLOATS HOLDING. 10 BBLS CEMENT TO SURFACE THEN FELL BACK. WAIT 2 HRS 1ST TOP OUT WITH 39.9 BBLS 195 SKS 4% CACL2 CEMENT. CEMENT TO SURFACE THEN FELL BACK. WAIT 2 HRS 2ND TOP OUT WITH 16.3 BBLS 80 SKS 4% CACL2 CEMENT. CEMENT TO SURFACE & STAYED TO SURFACE. RD & RELEASE PRO PETRO.
5/30/2011	6:00 18:00	12.00	MIRU	01		P	2,077.0	SAFETY MEETING WITH RIG CREWS AND WEST ROC TRUCKING ON RIG MOVE FROM ELPASO 4-29B5 TO HILL 3-24C6. 75% OF RIG MOVED. 15% RIGGED UP
	18:00 6:00	12.00	MIRU	01		P	2,077.0	WAIT ON DAYLIGHT
5/31/2011	6:00 20:00	14.00	MIRU	01		P	2,077.0	100% RIG MOVED, 50% RIGGED UP.
	20:00 6:00	10.00	MIRU	01		P	2,077.0	WAIT ON DAY LIGHT
6/1/2011	6:00 20:00	14.00	MIRU	01		P	2,077.0	PRE JOB SAFETY MEETING. CONTINUE RIG UP RIG, RAISE DERRICK, RIG UP DRILL FLOOR. RIG UP BAS BUSTER AND LINES
	20:00 6:00	10.00	MIRU	01		P	2,077.0	FINAL CUT 9 5/8 CASING AND WELD ON BOWL. RIG UP TOP DRIVE, RIG UP FLARE LINES, CHOKE LINES. RIG 90% RIGGED UP
6/2/2011	6:00 2:00	20.00	CASSURF	28		P	2,077.0	PRE TOUR SAFETY MEETING, NIPPLE UP BOPs, CHOKE LINES, HYDRAULIC LINES, FUNCTION TEST BOPs, REFIT FLOW LINE, INSTALL MOUSE HOLE
	2:00 6:00	4.00	DRLINT1	19		P	2,077.0	PRE JOB SAFETY MEETING WITH WEATHERFORD TESTERS. TEST UPPER, LOWER DRILL PIPE RAMS, OUT SIDE VALVES, INSIDE VALVES HCR VALVE, TESTED INSIDE BOP, FULL OPENING SAFETY VALVE, LOWER SAFETY, UPPER HYDRAULIC VALVE ON TDU, LOWER MANUAL VALVE, TO 250 PSI LOW, 5000 PSI HIGH, TESTED STAND PIPE TO 250 PSI, LOW, 4000 PSI HIGH - TESTED BLIND RAMS TO 250 PSI LOW AND 5000 PSI HIGH - TEST ANNULAR PREVENTER TO 2500 PSI. ALL TESTS 10 MIN EACH.
6/3/2011	6:00 11:30	5.50	DRLINT1	19		P	2,077.0	FINISHED TEST BOPE'S, BLIND RAMS 250 PSI LOW, 5000 PSI HIGH - TESTED STAND PIPE 250 LOW, 2500 PSI HIGH - TESTED CSG TO 1500 PSI HIGH FOR 30 MIN'S - PREFORMED ACCUMULATOR FUNCTION TEST - TESTED ALL VALVES IN CHOKE MANIFOLD TO 250 PSI LOW, 5000 PSI HIGH ALL ABOVE TEST PASSED!
	11:30 13:00	1.50	DRLINT1	43		N	2,077.0	HAD LEAK IN HYDRAULIC HOSE ON TOP DRIVE UNIT, REPAIRED SAME
	13:00 13:30	0.50	DRLINT1	12		P	2,077.0	SERVICE UP RIG - ACTUATE HCR
	13:30 18:00	4.50	DRLINT1	14		P	2,077.0	MADE UP PACKED HOLE ASSEMBLY, AND 8.75" PDC BIT #1
	18:00 19:00	1.00	DRLINT1	17		P	2,077.0	CUT OFF 9 WRAPS FROM RAISING THE DERRICK WITH
	19:00 22:00	3.00	DRLINT1	14		P	2,077.0	PICK UP DRILL PIPE, RACKED BACK 10 STANDS IN DERRICK, TAG CEMENT AT 1950'
	22:00 23:00	1.00	DRLINT1	72		P	2,077.0	DRILL OUT CEMENT FROM 1950' TO 1990'
	23:00 23:30	0.50	DRLINT1	41		P	2,077.0	BOP DRILL WELL SECURE MEN IN POSITION IN 90 SEC
	23:30 1:30	2.00	DRLINT1	72		P	2,077.0	DRILL OUT CEMENT FROM 1990' TO 2047' & WASH 30' OF RAT HOLE TO 2077'
	1:30 6:00	4.50	DRLINT1	07		P	2,077.0	DRILL FROM 2077' TO 2260'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624866
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: HILL 3-24C6
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0787 FNL 1060 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 24 Township: 03.0S Range: 06.0W Meridian: U		9. API NUMBER: 43013502930000
9. FIELD and POOL or WILDCAT: ALTAMONT		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/6/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This report is through 07/03/2011. Will begin with 07/04/2011 next month's report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 7/7/2011	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
6/4/2011	6:00 12:30	6.50	DRLINT1	07		P	2,260.0	DRILL FROM 2260' to 2546'
	12:30 13:00	0.50	DRLINT1	41		P	2,546.0	BOP DRILL, WELL SECURE IN 90 SEC. FUNCTION UPPER PIPE RAMS. 4 SEC TO CLOSE
	13:00 14:30	1.50	DRLINT1	07		P	2,546.0	DRILL FROM 2546' TO 2642'
	14:30 15:00	0.50	DRLINT1	12		P	2,642.0	RIG SERVICE
	15:00 6:00	15.00	DRLINT1	07		P	2,642.0	DRILL FROM 2642' TO 3202'
6/5/2011	6:00 8:30	2.50	DRLINT1	07		P	3,202.0	DRILL FROM 3202' TO 3292'
	8:30 9:00	0.50	DRLINT1	12		P	3,292.0	RIG SERVICE, FUNCTION HCR 2SEC TO CLOSE
	9:00 6:00	21.00	DRLINT1	07		P	3,292.0	DRILL FROM 3292' TO 4160'
6/6/2011	6:00 15:30	9.50	DRLINT1	07		P	4,160.0	DRILL FROM 4160' / 4598' - RAISED MUD WT FROM 9.0PPG TO 9.3 PPG
	15:30 16:00	0.50	DRLINT1	12		P	4,598.0	SERVICE UP RIG - FUNCTION TEST ANNULAR PREVENTER, 21 SECONDS TO CLOSE
	16:00 16:30	0.50	DRLINT1	15		P	4,598.0	CIRCUALTE - BOTTOMS UP WAS 377 UNITS - HELD SAFETY MEETING WITH VAUGHAN WIRELINE CREW TO RUN GYRO
	16:30 18:30	2.00	DRLINT1	11		P	4,598.0	RIG UP AND RAN GYRO IN DRILL STRING FROM 417' / 4571' - RIG DOWN SAME
	18:30 6:00	11.50	DRLINT1	07		P	4,598.0	DRILL FROM 4598' TO 5150'
6/7/2011	6:00 12:30	6.50	DRLINT1	07		P	5,150.0	DRILL FROM 5150' / 5344'
	12:30 13:00	0.50	DRLINT1	15		P	5,344.0	CIRCULATE BOTTOMS UP 217 UNITS, SURVEY 4.9 DEGREES
	13:00 18:30	5.50	DRLINT1	07		P	5,344.0	POOH FOR BIT AND BHA CHANGE - NO TIGHT HOLE SEEN
	18:30 22:30	4.00	DRLINT1	13		P	5,344.0	MAKE UP BIT #2, TRIP IN HOLE
	22:30 1:00	2.50	DRLINT1	07		P	5,344.0	DRILL FROM 5344' TO 5412'
	1:00 1:30	0.50	DRLINT1	12		P	5,412.0	RIG SERVICE, FUNCTION ANNULAR, 21SEC TO CLOSE
6/8/2011	1:30 6:00	4.50	DRLINT1	07		P	5,412.0	DRILL FROM 5412' TO 5545'
	6:00 11:00	5.00	DRLINT1	07		P	5,545.0	DRILL FROM 5545' TO 5689'
	11:00 11:30	0.50	DRLINT1	12		P	5,689.0	RIG SERVICE
	11:30 12:30	1.00	DRLINT1	11		P	5,689.0	WIRE LINE SURVEY @ 5667' INC 4.92
	12:30 16:00	3.50	DRLINT1	07		P	5,689.0	DRILL FROM 5689' TO 5782'
	16:00 16:30	0.50	DRLINT1	11		P	5,782.0	WIRE LINE SURVEY @ 5766' INC 5.3
	16:30 20:30	4.00	DRLINT1	07		P	5,782.0	DRILL FROM 5782' TO 5972'
	20:30 21:00	0.50	DRLINT1	15		P	5,972.0	CIRCULATE HOLE CLEAN
	21:00 21:30	0.50	DRLINT1	11		P	5,972.0	WIRE LINE SURVEY @ 5957' INC 4.93
	21:30 2:00	4.50	DRLINT1	07		P	5,972.0	DRILL FROM 5972' TO 6159'
6/9/2011	2:00 3:00	1.00	DRLINT1	11		P	6,159.0	WIRE LINE SURVEY @ 6144' INC 5.36
	3:00 6:00	3.00	DRLINT1	07		P	6,159.0	DRILL FROM 6159' TO 6270'
	6:00 7:30	1.50	DRLINT1	07		P	6,270.0	DRILL FROM 6270' TO 6342'
	7:30 9:00	1.50	DRLINT1	11		P	6,342.0	CIRCULATE, RUN WIRE LINE SURVEY @ 6325' INC 4.66
	9:00 12:30	3.50	DRLINT1	07		P	6,342.0	DRILL FROM 6342' TO 6529'
	12:30 13:00	0.50	DRLINT1	11		P	6,529.0	WIRE LINE SURVEY @ 6512' INC 4.65
	13:00 14:30	1.50	DRLINT1	07		P	6,529.0	DRILL FROM 6529' TO 6621'
	14:30 15:00	0.50	DRLINT1	12		P	6,621.0	RIG SERVICE, FUNCTION HCR 2 SEC TO CLOSE
	15:00 17:00	2.00	DRLINT1	07		P	6,621.0	DRILL FROM 6621' TO 6715'
	17:00 17:30	0.50	DRLINT1	11		P	6,715.0	WIRE LINE SURVEY @ 6699' INC 4.3
6/10/2011	17:30 2:30	9.00	DRLINT1	07		P	6,715.0	DRILL FROM 6715' TO 7092'
	2:30 3:30	1.00	DRLINT1	11		P	7,092.0	WIRE LINE SURVEY @ 7077' INC 4.55
	3:30 6:00	2.50	DRLINT1	07		P	7,092.0	DRILL FROM 7092' TO 7195'
	6:00 12:30	6.50	DRLINT1	07		P	7,195.0	DRILL FROM 7195' TO 7461'
	12:30 13:00	0.50	DRLINT1	12		P	7,461.0	RIG SERVICE
6/10/2011	13:00 14:30	1.50	DRLINT1	07		P	7,461.0	DRILL FROM 7461' TO 7555'
	14:30 15:00	0.50	DRLINT1	11		P	7,555.0	WIRE LINE SURVEY @7538' INC 3.89
	15:00 21:00	6.00	DRLINT1	07		P	7,555.0	DRILL FROM 7555' TO 7786' (T.D.)
	21:00 21:30	0.50	DRLINT1	15		P	7,786.0	CIRCULATE BOTTOMS UP

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
6/11/2011	21:30 2:00	4.50	DRLINT1	13		P	7,786.0	WIPER TRIP OUT TO SHOE, HELD SAFETY MEETING,
	2:00 5:00	3.00	DRLINT1	15		P	7,786.0	WIPER TRIP IN, BRAKE CIRCULATION EVERY 2000' WASH AND CLEAN TIGHT SPOTS, AT 3260', 4821' WASH DOWN FROM 7600' TO 7786'
	5:00 6:00	1.00	DRLINT1	15		P	7,786.0	CIRCULATE AND CONDITION MUD,
	6:00 7:00	1.00	DRLINT1	07		P	7,786.0	CIRCULATE CONDITION MUD
	7:00 12:00	5.00	DRLINT1	07		P	7,786.0	PUMP PILL, DROP SURVEY, TRIP OUT OF HOLE
	12:00 12:30	0.50	DRLINT1	07		P	7,786.0	PRE JOB SAFETY MEETING WITH HALLIBURTON, RIG UP LOGGERS
	12:30 18:00	5.50	DRLINT1	07		P	7,786.0	RUN OPEN HOLE LOGS, RIG DOWN LOGGERS
	18:00 20:00	2.00	DRLINT1	13		P	7,786.0	HELD SAFETY MEETING,MAKE UP BIT, PICK UP BHA, TRIP IN HOLE TO 1953',
	20:00 21:00	1.00	DRLINT1	17		P	7,786.0	HELD SAFETY MEETING, CUT AND SLIP DRILLING LINE,
	21:00 21:30	0.50	DRLINT1	12		P	7,786.0	RIG SERVICE, ADJUST KELLY HOSE,
6/12/2011	21:30 1:30	4.00	DRLINT1	13		P	7,786.0	TRIP IN HOLE, FILL PIPE AND BREAK CIRCULATE EVERY 3000'WASH LAST 250' TO BTM,
	1:30 5:00	3.50	DRLINT1	07		P	7,786.0	DRILL FROM 7786' TO 7875'
	5:00 6:00	1.00	DRLINT1	07		P	7,875.0	CIRCULATE AND CONDITION MUD
	6:00 7:30	1.50	DRLINT1	07		P	7,875.0	CIRCULATE HOLE CLEAN
	7:30 10:30	3.00	DRLINT1	14		P	7,875.0	LAY DOWN DRILL PIPE
	10:30 11:00	0.50	DRLINT1	12		P	7,875.0	RIG SERVICE
	11:00 17:00	6.00	DRLINT1	13		P	7,875.0	LAY DOWN DRILL PIPE AND BHA, PULL WEAR BUSHING
	17:00 18:30	1.50	CASINT1	24		P	7,875.0	PRE JOB SAFETY MEETING WITH FRANKS CASERS, RIG UP CASERS TONGS AND FILLING TOOL
	18:30 6:00	11.50	CASINT1	24		P	7,875.0	RAN 116 JOINTS OF 7" 29# P110 LT&C 8 ROUND RNG 3 CASING WITH 23 BOW SPRING CENTRALIZERS. FILL EVERY 10 JOINTS
	6:00 12:30	6.50	CASINT1	24		P	7,875.0	RAN 64 JOINTS OF 7" 29# P110 LT&C 8 ROUND RNG 3 CASING WITH 23 BOW SPRING CENTRALIZERS. FILL EVERY 10 JOINTS, TAGGED BOTTOM @ 7875 CASING SET AT 7870' RKB
6/13/2011	12:30 15:00	2.50	CASINT1	15		P	7,875.0	PRE JOB SAFETY MEETING, CIRCUALTE HOLE CLEAN WHILE RIG DOWN CASERS AND RIG UP SCHLUMBERGER CEMENTERS
	15:00 18:00	3.00	CASINT1	25		P	7,875.0	CEMENT INTERMEDIATECASING. LEAD 451 SX @ 12.0 PPG 1.79 YEILD (144BBLS). TAIL 144 SX @ 12.5 PPG 2.3 YEILD (59 BBLS). DROP PLUG AND DISPLACE WITH 191 BBLS OF MUD, BUMP PLUG @ 17:30 HRS WITH 800 PSI OVER. FINAL PRESSURE 1600PSI. HAD LOST RETURNS FROM 80 TO 120 BBLS DISPLACED THEN GAINED BACK FULL RETURNS. HAD PARTIAL RETURNS FROM 240 TO 260 BBLS DISPLACED.
	18:00 19:00	1.00	CASINT1	24		P	7,875.0	RIG OUT CEMENTERS
	19:00 23:30	4.50	DRLPRD	19		P	7,875.0	CHANGE PIPE RAMS TO 3 1/2"
	23:30 2:00	2.50	DRLPRD	42		P	7,875.0	CHANGE OUT BAILS, SET TOP DRIVE FOR 3/12" DRILL STRING, INSTALL PACK OFF ASSEMBLY
	2:00 6:00	4.00	DRLPRD	19		P	7,875.0	TEST PIPE RAMS / STABBING VALVE / INSIDE KILL / CHOKE MANUAL / OUTSIDE KILL / FOSV / IBOP / CHECK VALVE / 1ST VALVE TO MANIFOLD TO 250 / 10,000 PSI,TEST GOOD,TEST SURFACE CIRCULATING EQUIPMENT TO 250 / 4,000 PSI, TEST GOOD,
	6:00 17:30	11.50	DRLPRD	19		P	7,875.0	PRESSURE TEST CASING TO 2500 PSI / 30 MIN, TEST BLIND RAMS, UPPER PIPE/STABBING VALVE, KILL LINE, CHECK VALVE, CHOKE LINE. PRESSURE TEST CHOKE MANIFOLD ALL VALVES AND CHOKES TO LOW: 250 PSI, HIGH: 10,000 PSI, ALL TEST RAN AT 10 MINUTES EACH
	17:30 0:30	7.00	DRLPRD	14		P	7,875.0	PICK UP PACKED HOLE ASSEMBLY ASSEMBLY AND TIH TO 6500'.
6/14/2011	0:30 1:00	0.50	DRLPRD	12		P	7,875.0	RIG SERVICE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	1:00 1:30	0.50	DRLPRD	41		P	7,875.0	HELD BOP DRILL WHILE TRIPPING. WELL SECURE MEN IN POS. 90 SEC.
	1:30 2:30	1.00	DRLPRD	14		P	7,875.0	PICK UP 3.5 DRILLPIPE TO 7559' TAGGED CEMENT @ 7559'
	2:30 4:30	2.00	DRLPRD	72		P	7,875.0	DRILL FIRM CEMENT & FLOAT EQUIPMENT.
	4:30 5:00	0.50	DRLPRD	07		P	7,875.0	DRILL FROM 7875' TO 7885'
	5:00 5:30	0.50	DRLPRD	15		P	7,885.0	CIRCULATE HOLE CLEAN FOR FIT
	5:30 6:00	0.50	DRLPRD	33		P	7,885.0	FIT TEST - TEST FLUID WEIGHT 9.8 PPG, 7885' TVD, SURFACE PRESSURE 700 PSI = E MUD WT OF 11.5 PPG OR PRESSURE GRADIENT OF .60
6/15/2011	6:00 14:00	8.00	DRLPRD	07		P	7,885.0	DRILL FROM 7885' TO 8017'
	14:00 14:30	0.50	DRLPRD	41		P	8,017.0	BOP DRILL
	14:30 3:30	13.00	DRLPRD	07		P	8,017.0	DRILL FROM 8017' TO 8210'
	3:30 4:00	0.50	DRLPRD	12		P	8,210.0	RIG SERVICE, FUNCTION TEST ANNULAR, 21 SEC TO CLOSE
	4:00 6:00	2.00	DRLPRD	07		P	8,210.0	DRILL FROM 8210' TO 8225'
6/16/2011	6:00 14:00	8.00	DRLPRD	07		P	8,225.0	DRILL FROM 8225' TO 8306'
	14:00 14:30	0.50	DRLPRD	41		P	8,306.0	HELD BOP DRILL. WELL AND MEN SECURE IN 96 SEC.
	14:30 23:00	8.50	DRLPRD	07		P	8,306.0	DRILL FROM 8306' TO 8409'
	23:00 0:30	1.50	DRLPRD	52		N	8,409.0	LOST ALL RETURNS.CIRCULATE AT 157 GPM, PULL 2 STANDS. MIX LCM TO 20%. 80% RETURNS. CIRCULATE TO BOTTOM.
	0:30 6:00	5.50	DRLPRD	07		P	8,409.0	DRILL FROM 8409' TO 8480'
6/17/2011	6:00 8:00	2.00	DRLINT1	07		P	8,480.0	DRILL FROM 8,480' / 8,493'
	8:00 8:30	0.50	DRLINT1	15		P	8,493.0	CIRCULATE, SURVEY
	8:30 13:00	4.50	DRLINT1	13		P	8,493.0	POOH TO CHANGE OUT BITS
	13:00 16:00	3.00	DRLINT1	13		P	8,493.0	MAKE UP BIT #4 - RIH TO 7839'
	16:00 17:00	1.00	DRLINT1	17		P	8,493.0	SLIP AND CUT DRILLING LINE
	17:00 17:30	0.50	DRLINT1	13		P	8,493.0	TRIP IN THE HOLE TO 8493'
	17:30 21:30	4.00	DRLINT1	07		P	8,493.0	DRILL FROM 8493' / 8587'
	21:30 22:00	0.50	DRLPRD	12		P	8,597.0	RIG SERVICE. FUNCTION UPPER PIPE RAMS, 4 SEC. C/O
	22:00 6:00	8.00	DRLPRD	07		P	8,597.0	DRILL FROM 8597' TO 8820'
6/18/2011	6:00 23:00	17.00	DRLPRD	07		P	8,820.0	DRILL FROM 8820' TO 9254"
	23:00 23:30	0.50	DRLPRD	12		P	9,254.0	RIG SERVICE. FUNCTION ANNULAR. 21 SEC. TO CLOSE.
	23:30 6:00	6.50	DRLPRD	07		P	9,254.0	DRILL FROM 9254' TO 9365'
6/19/2011	6:00 20:00	14.00	DRLPRD	07		P	9,365.0	DRILL FROM 9365' TO 9638'
	20:00 20:30	0.50	DRLPRD	12		P	9,638.0	RIG SERVICE. FUNCTION TEST HCR VALVE. 10 SEC TO C/O.
	20:30 6:00	9.50	DRLPRD	07		P	9,638.0	DRILL FROM 9638' TO 9830'
6/20/2011	6:00 20:30	14.50	DRLPRD	07		P	9,830.0	DRILL FROM 9830' TO 10114'
	20:30 21:00	0.50	DRLPRD	12		P	10,114.0	RIG SERVICE. FUNCTION TEST LOWER PIPE RAMS.
	21:00 0:30	3.50	DRLPRD	07		P	10,114.0	DRILL FROM 10114' TO 10210' = TD
	0:30 1:30	1.00	DRLPRD	15		P	10,210.0	CIRCULATE HOLE CLEAN.
	1:30 5:00	3.50	DRLPRD	13		P	10,210.0	TRIP OUT TO SHOE.(NO DRAG CLEAN). TRIP IN TAGGED AT 8090'. WASH TO 8180'. TRIP IN TO BOTTOM 10210' (CLEAN)
	5:00 6:00	1.00	DRLPRD	15		P	10,210.0	CIRCULATE FOR E-LOG,S
6/21/2011	6:00 6:30	0.50	DRLPRD	15		P	10,210.0	CONDITION MUD AND CIRCULATE HOLE CLEAN
	6:30 11:00	4.50	DRLPRD	13		P	10,210.0	PUMP PILL. DROP RABBIT. TRIP OUT HOLE. FLOW CHECK ON BOTTOM, 9734', 5065, 591, AT SURFACE. FUNCTION BLIND RAMS AND PIPE RAMS 4 SEC TO CLOSE.
	11:00 11:30	0.50	DRLPRD	42		P	10,210.0	CLEAN FLOOR AND CLEAR CATWALK OF TOOLS
	11:30 17:30	6.00	DRLPRD	11		P	10,210.0	PRE JOB SAFETY MEETING WITH HALLIBURTON WIRE LINE LOGGERS RIG UP AND RUN WIRELINE LOGS (ACRT, B-SAT, FLEX, DENSITY, NEUTRON-TET) LOGGERS DEPTH 10,210' RIG DOWN HALLIBURTON,

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
6/22/2011	17:30 4:30	11.00	CASPRD1	24		P	10,210.0	RIG UP FRANKS WESTATES CASING CREW, MAKE UP SHOE TRACK AND PUMP AND CHECK FLOATS, RAN 60 JTS, AND 2 MARKER JTS (2537') OF 4.5" 13.5# P110 LTC PROD LINER - RIH TO 7" SHOE AT 7870'
	4:30 6:00	1.50	CASPRD1	15		P	10,210.0	CIRCULATE AND CONDITION MUD
	6:00 14:00	8.00	CASPRD1	24		P	10,200.0	RAN 60 JTS & 2 MAKER PUPS (2571') OF 4.5" 13.50# P-110 LTC PROD LINER. SHOE: 10,197' TOP OF LINER HGR 7,624'
	14:00 16:00	2.00	CASPRD1	15		P	10,200.0	CIRCUALTE WHILE HOLDING SAFETY MEETING WITH
	16:00 21:30	5.50	CASPRD1	25		P	10,200.0	PRODUCTION CMT JOB: 145 SACKS (60 BBLS) OF 12.5 PPG YIELD: 2.32 - DISPALCED WIPER PLUG WITH 95 BBLS OF 9.7 PPG MUD - BUMPED PLUG WITH A FINAL OF 2000 PSI, CHECK FLOATS HELD, 1/2 BBL ON FLOW BACK - HAD GOOD RETURNS THRUOUT MIXING AND DISPALCING - SEEN GOOD INDICATIONS ON SETTING OF BAKER OIL TOOL ZXP PACKER - HAD ALL OF 30 BBLS OF GREEN DYED WATER BACK TO SURFACE, WITH TRACE OF CMT BASED OFF PH INCREASE SEEN AFTER CIRCUALTING HOLE OFF TOP OF LINER WITH 290 BBLS OF 9.7 PPG MUD PUMPED AT 8.0 BBLS / MIN BACK TO SURFACE
6/23/2011	21:30 6:00	8.50	CASPRD1	14		P	10,200.0	PULLED 10 STANDS BACK IN DERRICK - POOH LAYING DOWN 3 1/2" DRILL PIPE
	6:00 8:30	2.50	CASPRD1	13		P	10,210.0	LAY DOWN 3 1/2" DRILLPIPE AND BHA.
	8:30 9:00	0.50	CASPRD1	17		P	10,210.0	HSM. SLIP ON 9 WRAPS OF DRILLING LINE ON DRUM FOR LAYING OVER DERRICK WITH
	9:00 11:30	2.50	CASPRD1	23		P	10,210.0	HSM. CHANGE PIPE RAMS F/ 3.5" TO 4.5" - CHANGE OUT MUD PUMP LINERS TO 6"
	11:30 18:00	6.50	CASPRD1	29		P	10,210.0	NIPPLE DOWN BOPE. GAS BUSTER. FLOWLINE. INSTALLED NEW PACK OFF ON 7" TEST VOID TO 5000 PSI FOR 10 MINS, OK - INSTALL NIGHT CAP - MUD PITS ALL CLEAN
6/24/2011	18:00 6:00	12.00	RDMO	02		P	10,210.0	RIG 25% RIGGED DOWN.
	6:00 7:00	1.00	RDMO	02		P	10,210.0	RIGGING DOWN RIG
	7:00 9:00	2.00	RDMO	02		P	10,210.0	LAI D OVER DERRICK AT 09:00 HRS 06/23/2011- CONTINUE TO RIG DOWN RIG
	16:30 0:00	7.50	RDMO	02		P	10,210.0	RIG 100% RIG DOWN FOR RIG MOVE
	0:00 6:00	6.00	RDMO	02		P	10,210.0	WAITING ON DAYLIGHT TO CONTINUE - FINAL REPORT

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	HILL 3-24C6		
Project	ALTAMONT FIELD	Site	HILL 3-24C6
Rig Name/No.	BASIC/1657	Event	COMPLETION LAND
Start Date	6/30/2011	End Date	
Spud Date	4/15/2011	UWI	HILL 3-24C6
Active Datum	KB @5,948.0ft (above Mean Sea Level)		
Afe No./Description	141031/42163 / HILL 3-24C6		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
6/30/2011	12:30	13:00	0.50	SITEPRE	28		P		HELD SAFETY MEETING ON MOVING RIG. FILLED OUT JSA.
	13:00	15:00	2.00	MIRU	01		P		MOVED RIG FROM THE 3-34C6 TO THE 3-24C6 MIRU.
	15:00	17:00	2.00	MIRU	18		P		NU BOPS, SPOTTED IN CATWALK, PIPE RACKS. UNLOADED TBG.
7/1/2011	6:00	7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON PINCH POINTS FILLED OUT JSA.
	7:30	12:00	4.50	WBP	24		P		0 CSIP. PU AND TALLIED 3 3/4 BLADED MILL, X-OVER, 4-2 7/8 DRILL COLLARS, X-OVER, 81- JTS 2 3/8 N-80EUE TBG, X-OVER, 68-JTS 2 7/8 N-80 EUE TBG 4869'.
	12:00	15:00	3.00	WBP	06		P		REVERSE CIRCULATE DRILLING MUD OUT W/ 180 BBLs
	15:00	16:30	1.50	WBP	24		P		CONTINUED PU AND TALLY 85-JTS 2 7/8 N-80EUE TBG.EOT @ 7572'
	16:30	17:30	1.00	WBP	06		P		REVERSE CIRCULATE DRILLING MUD OUT W/ 120 BBLs.
	17:30	18:30	1.00	WBP	24		P		CONTINUE PU AND TALLY 82-JTS 2 7/8 N-80 EUE TBG. TAGGED FILL @ 10155'. 8' IN ON JT # 235 2/78. (TTL BHA,81-JTS 2 3/8, 235 JTS 2 7/8) LD 2-JTS. SECURED WELL SDFN.
7/2/2011	6:00	7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON BODY POSITION.FILLED OUT JSA
	7:30	10:30	3.00	WBP	10		P		RU POWER SWIVEL, TAGGED @ 10155 DRILLED CEMENT DOWN TO FLOAT COLLAR @ 10171' TUBING TALLY, DRILLED THRU FLOAT COLLAR AND 20' CEMENT TO 10194'.
	10:30	12:30	2.00	WBP	06		P		DISPLACED WATER IN WELL W/ 330 BBLs 2% KCL.
	12:30	17:00	4.50	WBP	24		P		RACKED OUT POWER SWIVEL LD 184-JTS 2 7/8 N-80 EUE TBG EOT @4360. TUBING TONGS BROKE. SECURED WELL SDFN.
7/3/2011	6:00	7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON TUBING TONGS FILLED OUT JSA.
	7:30	9:00	1.50	WBP	24		P		CONTINUED LD 52-JTS 2 7/8, X-OVER, 81-JTS 2 3/8, X-OVER, 4-2 7/8 DRILL COLLARS,X-OVER AND 3 3/4 MILL.
	9:00	9:30	0.50	RDMO	02		P		RIG DOWN RIG AND MOVE OFF LOCATION
	9:30	13:30	4.00	WBP	22		P		RU LONE WOLF WIRELINE. RAN CEMENT BOND LOG GAMMA RAY AND CCL. FROM 10174 TO 1850' RD WIRELINE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624866
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: HILL 3-24C6
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013502930000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0787 FNL 1060 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 24 Township: 03.0S Range: 06.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/7/2011		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; font-size: 1.2em;"> Final Report. </div> <div style="text-align: center; margin-top: 50px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY </div>		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
		DATE 10/7/2011

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:30 16:30	3.00	WBP	18		P		PRESSURE TEST SURFACE CSG NO TEST. PUMPED 10 BBLS INJECTING 3/4 BPM @ 700 PSI. TESTED 7" CSG TO 8500 PSI WATCHED FOR 1/2 HR NO LEAK. BLED DOWN WELL SECURED WELL SDFN.
7/4/2011								NO ACTIVITY
7/5/2011								NO ACTIVITY
7/6/2011	6:00 9:00	3.00	STG01	42		P		WAIT FOR WIRELINE
	9:00 9:30	0.50	STG01	28		P		HELD SAFETY MEETING ON OVERHEAD HAZARDS.
	9:30 11:00	1.50	STG01	21		P		RU P WIRELINE. PERFORATED STAGE 1 FROM 10147' TO 9892'. 69 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM HALLIBURTON OHL, CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE JULY -2- 2011. STARTING PRESSURE 1000 PSI FINAL PRESSURE 750 PSI
	11:00 13:00	2.00	STG01	18		P		MOVE IN AND SPOT BJ FRAC EQUIPMENT
	13:00 17:30	4.50	STG01	16		P		NU STINGERS WELLHEAD ISOLATION TOOL. WHILE RIGGING UP HAD ACCIDENT. HAND STEPPED DOWN FROM BOP VALVE HAND CUT HIS BUTTOCK ON TOOL BOX DOOR. HAD TO GO TO HOSPITAL. SECURED WELL SDFN.
7/7/2011	6:00 6:30	0.50	STG01	28		P		HELD SAFETY MEETING ON BODY POSITIONING. FILLED OUT JSA.
	6:30 8:00	1.50	STG01	18		P		FINISHED RIGGING UP FRAC EQUIPMENT.
	8:00 11:00	3.00	STG01	35		P		PRESSURE TEST LINES @9100 PSI OPENED UP WELL @ 08:12 W/ 63 PSI. BREAK DOWN STAGE #1 PERFS 10147'-9892' 69 HOLES. @ 3595 PSI, 6.4 BPM, 6.6BBLS. TREATED PERFS W/ 5000 GALS 15% HCL ACID. AVG RATE 27 BPM, MAX RATE 32 BPM, AVG PRESS 3871 PSI MAX PRESS 4025. I.S.I.P. 2862 PSI F.G. .72, 5 MIN 2783 PSI, 10 MIN 2755, 15 MIN 2734, SHUT WELL IN TO FIX LAEK ON SUCTION SIDE OF PUMP @ 8:47. OPENED WELL @ 09:53 W/ 2650 PSI. PUMPED 5000 LBS 100 MESH IN 1/2 PPG STAGE AND 97890 LBS TEMPERED LC 20/40. IN 1#, 2#, 3# AND 4# STAGES CUT SAND 5000 LBS SHORT DUE TO RPRESSURE INCREASE WHEN #3 HIT PERFS.. AVG RATE 59.6 BPM, MAX RATE 61 BPM. AVG PRESS 4349, MAX PRESS 4900. I.S.I.P. 3305 PSI F.G. .76, 5 MIN 3117 PSI. 10 MIN 3044 PSI, 15 MIN 2995 PSI. SHUT WELL IN. BBLS TO RECOVER 2367 TURNED WELL OVER TO WIRELINE.
	11:00 17:30	6.50	STG02	55		N		RU LONE WOLF WIRE. EQUALIZED LUBRICATOR. TRUCK STOPPED RUNNING UNABLE TO FIX TRUCK. RD TRUCK WAIT ON OTHER TRUCK TO ARRIVE.
	17:30 19:00	1.50	STG02	21				RU WIRELINE. SET CBP 9876 AND PERFORATED STAGE 2 FROM 9861' TO 9671'. 69 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM HALLIBURTON OHL, CORRELATED TO LONE WOLFS CEMENT BOND LOG DATE JULY -2- 2011. STARTING PRESSURE 1800 PSI FINAL PRESSURE 1800 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	19:00 20:30	1.50	STG02	35		P		PRESSURE TEST LINES @9100 PSI OPENED UP WELL W/ 1390 PSI. BREAK DOWN STAGE #2 PERFS 9671'-9861' 69 HOLES. @ 4018 PSI, 6.6 BPM, 10 BBLs. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 26.8 BPM, MAX RATE 31.5 BPM, AVG PRESS 3886 PSI MAX PRESS 4035. I.S.I.P.2857 PSI F.G. .73, 5 MIN 2736 PSI, 10 MIN 2701, 15 MIN 2560. PUMPED 5000 LBS 100 MESH IN 1/2 PPG STAGE AND 84519 LBS TEMPERED LC 20/40. IN 1#, 2#, 3# AND 4# STAGES. AVG RATE 61 BPM, MAX RATE 62 BPM. AVG PRESS 4326, MAX PRESS 5940. I.S.I.P. 3124 PSI F.G. .75, 5 MIN 2960 PSI. 10 MIN 2903 PSI, 15 MIN 2868 PSI. SHUT WELL IN. BBLs TO RECOVER 2191 TURNED WELL OVER TO WIRELINE.
	20:30 22:30	2.00	STG03	21				RU WIRELINE.SET CBP @ 9634 AND PERFORATED STAGE 3 FROM 9606' TO 9425'. 69 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM LONE WOLFS CEMENT BOND LOG DATE JULY -2- 2011. STARTING PRESSURE 1800 PSI FINAL PRESSURE 1800 PSI SECURED WELL SDFN.
7/8/2011	6:00 7:00	1.00	STG03	28		P		CREW TRAVEL HELD SAFETY MEETING ON HIGH PRESSURE LINES
	7:00 8:30	1.50	STG03	35		P		PRESSURE TEST LINES @9450 PSI OPENED UP WELL @ 7:00 W/ 870 PSI. BREAK DOWN STAGE #3 PERFS 9425'-9606' 69 HOLES. @ 3539 PSI, 5.4 BPM, 5.5 BBLs. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 27 BPM, MAX RATE 31 BPM, AVG PRESS 4150 PSI MAX PRESS 4490. I.S.I.P.2578 PSI F.G. .70, 5 MIN 1300 PSI, 10 MIN 1167, 15 MIN 1098. PUMPED 5000 LBS 100 MESH IN 1/2 PPG STAGE AND 78297 LBS TEMPERED LC 20/40. IN 1#, 2#, 3# AND 4# STAGES. AVG RATE 61 BPM, MAX RATE 62 BPM. AVG PRESS 4556, MAX PRESS 6030. I.S.I.P. 3435 PSI F.G. .80, 5 MIN 2835 PSI. 10 MIN 2609 PSI, 15 MIN 2373 PSI. SHUT WELL IN.2129 BBLs TO RECOVER TURNED WELL OVER TO WIRELINE.
	8:30 9:30	1.00	STG04	21		P		RU WIRELINE.SET CBP @ 9378 AND PERFORATED STAGE 4 FROM 9352' TO 9145'. 69 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM LONE WOLFS CEMENT BOND LOG DATE JULY -2- 2011. STARTING PRESSURE 1450 PSI FINAL PRESSURE 1200 PSI.
	9:30 12:00	2.50	STG04	35		P		PRESSURE TEST LINES @8750 PSI OPENED UP WELL @ 09:39 W/ 250 PSI. BREAK DOWN STAGE # 4 PERFS 9352'-9145' 69 HOLES. @ 3817 PSI, 7.9 BPM, 6 BBLs. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 26.9 BPM, MAX RATE 30.6 BPM, AVG PRESS 3972 PSI MAX PRESS 4270. I.S.I.P. 2109 PSI F.G. .66, 5 MIN 0 PSI. REDESIGNED FRAC.PUMPED 10000 LBS 100 MESH IN 1/2 PPG STAGE AND 5000 100 MESH IN 1 PPG STAGE. 90803 LBS TEMPERED LC 20/40. IN 1#, 2# AND 2.5 # STAGES. AVG RATE 62.3 BPM, MAX RATE 63 BPM. AVG PRESS 4556, MAX PRESS 6764. I.S.I.P. 3611 PSI F.G. .82, 5 MIN 3186 PSI. 10 MIN 2990 PSI, 15 MIN 2926 PSI. SHUT WELL IN.2930 BBLs TO RECOVER TURNED WELL OVER TO WIRELINE.
	12:00 13:00	1.00	STG05	21		P		RU WIRELINE. SET CBP @9090 AND PERFORATED STAGE 5 FROM 8843' TO 9067'. 60 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM LONE WOLFS CEMENT BOND LOG DATE JULY -2- 2011. STARTING PRESSURE 2200 PSI FINAL PRESSURE 1900 PSI.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:00 15:30	2.50	STG05	35		P		PRESSURE TEST LINES @9000 PSI OPENED UP WELL @ 13:05 W/ 1000 PSI. BREAK DOWN STAGE # 5 PERFS 8843'-9067' 60 HOLES. @ 3907 PSI, 7.8 BPM, 4.6 BBLS. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 26.7 BPM, MAX RATE 31 BPM, AVG PRESS 3733 PSI MAX PRESS 4000. I.S.I.P. 2600 PSI F.G. .72, 5 MIN 1879 PSI.10 MIN 606 PSI,15 MIN 0. PSI REDESIGNED FRAC.PUMPED 10000 LBS 100 MESH IN 1/2 PPG STAGE AND 5000 100 MESH IN 1 PPG STAGE. 93751 LBS TEMPERED LC 20/40. IN 1#, 2# AND 2.5 # STAGES. AVG RATE 62 BPM, MAX RATE 63 BPM. AVG PRESS 3950, MAX PRESS 6020. I.S.I.P. 3003 PSI F.G. .77, 5 MIN 2835 PSI. 10 MIN 2735 PSI, 15 MIN 2643 PSI. SHUT WELL IN.2771 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	15:30 17:00	1.50	STG06	21		P		RU WIRELINE.SET CBP @ 8832 AND PERFORATED STAGE #6 FROM 8603' TO 8817'. 66 HOLES. USING 2 3/4" HSC GUNS W/ 15 GM CHARGES. 3JSFP AND 120 DEGREE PHASING. 1-RUN. ALL PERFS SHOT FROM LONE WOLFS CEMENT BOND LOG DATE JULY -2- 2011. STARTING PRESSURE 2300 PSI FINAL PRESSURE 2000 PSI. SECURED WELL SDFN
7/9/2011	6:00 6:30	0.50	STG06	28		P		HELD SAFETRY MEETING ON WATCHING LINES FOR LEAKS FILLED OUT JSA.
	6:30 8:30	2.00	STG06	35		P		PRESSURE TEST LINES @9100 PSI OPENED UP WELL W/5 63 PSI. BREAK DOWN STAGE #6 PERFS 8606'-8817' 69 HOLES. @ 3232 PSI, 8 BPM, 4.5 BBLS. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 26.7 BPM, MAX RATE 31 BPM, AVG PRESS 3301 PSI MAX PRESS 3500. I.S.I.P.2496 PSI F.G. .72, 5 MIN 2106 PSI, 10 MIN 1208, 15 MIN 248. PUMPED 7500 LBS 100 MESH IN 1/2 PPG STAGE AND 97890 LBS TEMPERED LC 20/40. IN 1#, 2#, 3# AND 4# STAGES. AVG RATE 62 BPM, MAX RATE 63 BPM. AVG PRESS 3908, MAX PRESS 4670. I.S.I.P. 3024 PSI. F.G. .78, 5 MIN 2805 PSI. 10 MIN 2749 PSI, 15 MIN 2708 PSI. SHUT WELL IN. BBLS TO RECOVER 2647 TURNED WELL OVER TO WIRELINE.
	8:30 10:30	2.00	STG07	21		P		RU WIRELINE RIH SET CBP @ 8550' W/ 2250 PSI.SHOT BTM 2 INTERVALS OF STAGE #7 WELL WENT ON VACCUM. GUN GOT STUCK PULLED OUT OF CABLE CONNECTOR. POOH LEFT GUN DOWNHOLE.
	10:30 16:30	6.00	BL	42		N		WAIT FOR BRAIDED LINE TRUCK FROM GRAND JUNCTION.
	16:30 20:30	4.00	BL	52		N		RU BRAIDED LINE W/ FISHING ASSEMBLY W/ 1 3/8" OVERSHOT RIH ENGAGED FISH PULLED OUT W/ PERFORATING GUN RD WIRELINE.
	20:30 21:30	1.00	STG07	21		P		RU E-LINE SECURED WELL SDFN.
	6:00 6:15	0.25	STG07	28		P		HOLD SAFETY MEETING ON WIRELINE & FRAC SAFETY. FILL OUT & REVIEW JSA
7/10/2011	6:15 7:15	1.00	STG07	21		P		PUMP 88 BBLS 2% KCL WTR TO FILL CSG. PERFORATE REMAINING STAGE 7 PERFORATIONS8292' TO 8404'.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:15 9:30	2.25	STG07	35		P		BREAK DOWN STAGE #7 PERFS @ 2118 PSI, 8 BPM. TREATED PERFS W/ 5000 GALS 15% HCL ACID.AVG RATE 22.4 BPM, MAX RATE 31.5 BPM, AVG PRESS 2112 PSII MAX PRESS 3050. I.S.I.P.1366 PSI F.G. .60, 5 MIN 0 PSI. BECAUSE HIGH LEAK OFF STAGE 7 FRAC WAS REDESIGNED IN FIELD ADDING 1 PPG 100 MESH TOSPACER STAGE & ADDING 2.5 PPG BEFOR 3 PPG STAGE & OMMITTING 4 PPG STAGE . PUMPED 2000 LBS 100 MESH IN 1/2 PPG & 1PPG STAGES AND 94593 LBS WHITE 16/30. IN 1#, 2# & 2.5 PPG STAGES.CALLED FOR FLUSH DURING 2.5 PPG STAGE. AVG RATE 59.2 BPM BPM, MAX RATE 60 BPM. AVG PRESS 2833, MAX PRESS 7340 PSI I.S.I.P. 1650 PSI F.G..63 5 MIN 0 PSI. SHUT WELL IN.3490 BBLS TO RECOVER TURNED WELL OVER TO WIRELINE.
	9:30 10:30	1.00	STG08	21		P		RIH & SET CBP @ 8280'. PRESSURE TEST TO 1000 PSI. PERFORATE STAGE 8 PERFORATIONS 8025' TO 8260' USING 2-3/4" HSC GUNS,15 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING. FINAL PRESSURE 480 PSI
	10:30 12:30	2.00	STG08	35		P		BREAK DOWN STAGE 8 PERFORATIONS @ 2318 PSI PUMPING 7.8 BPM. TREAT PERFS W/ 5000 GALLONS 15% HCL ACID FLUSHING TO BOTTOM PERF +10 BBLS. AVG RATE 22.2 BPM, MAX RATE 32 BPM, AVG PRESS1937 PSII MAX PRESS 2400. I.S.I.P.1609PSI F.G. 63, 5 MIN 954PSI.10 MIN 100 PSI. 15 MIN 100 PSI. STAGE 8 FRAC WAS REDESIGNED IN FIELD ADDING 1 PPG 100 MESH TOSPACER STAGE & ADDING 2.5 PPG BEFOR 3 PPG STAGE. 4 PPG STAGE WAS OMMITED. PUMPED 15000# 100 MESH IN 1/2 PPG & 1 PPG STAGES & 136147# 16/30 WHITE SAND IN 1 PPG, 2 PPG, 2.5 PPG & 3 PPG STAGES. AVG RATE 62.5 BPM. AVG PRESSURE 2871 PSI. MAX RATE 63 BPM. MAX PSI 3530 PSI. ISIP 2237 PSI. 5 MIN 1754 PSI. 10 MIN 1588 PSI. 15 MINUTE 1398 PSI. 3189.8 BBLS TO RECOVER. TURN WELL OVER TO WIRELINE
	12:30 13:30	1.00	STG09	21		P		RIH & SET CBP @ 8015'. PERFORATE STAGE 9 PERFORATIONS 7813' TO 7990' USING 2-3/4" HSC GUNS,15 GRAM CHARGES, 3 JSPF & 120 DEGREE PHASING. FINAL PRESSURE 300 PSI
	13:30 15:00	1.50	STG09	35		P		BREAK DOWN STAGE 9 PERFORATIONS @ 1511 PSI PUMPING 7.8 BPM. TREAT PERFS W/ 5000 GALLONS 15% HCL ACID FLUSHING TO BOTTOM PERF +10 BBLS. AVG RATE 21.2 BPM, MAX RATE 32 BPM, AVG PRESS 1502 PSII MAX PRESS 2180 PSI I.S.I.P.1418 PSI F.G. .61, 5 MIN 234 PSI.PRESSURE WAS @ 0 PSI IN 7 MINUTES. STAGE 9 FRAC WAS REDESIGNED IN FIELD ADDING 1 PPG 100 MESH TOSPACER STAGE & ADDING 2.5 PPG BEFOR 3 PPG STAGE. 4 PPG STAGE WAS OMMITED. DURING 3 PPG STAGE IT WAS DECIDED TO PUMP EXTRA 20000 SAND IN 3 PPG & 4 PPG STAGE. PUMPED 17160# 100 MESH IN 1/2 PPG STAGE ,55660# 30/50 WHITE SAND & 79171# 16/30 WHITE SAND IN 1 PPG, 2 PPG, 2.5 PPG , 3 PPG & 4 PPG STAGES. AVG RATE 60.6 BPM. AVG PRESSURE 2587 PSI. MAX RATE 63 BPM. MAX PSI 3480 PSI. ISIP 2099 PSI. 5 MIN 1713 PSI. 10 MIN 1472 PSI. 15 MINUTE 1227 PSI. 2548.7 BBLS TO RECOVER.
	15:00 17:00	2.00	POST	02		P		FRAC EQUIPMENT & CSG ISOLATION TOOL
	17:00 6:00	13.00	FB	19		P		OPEN WELL PRESSURE @ 0 PSI. CONTINUE MONITERING WELL. PRESSURE 0 PSI. 0 GAS RECOVERED. 0 BBLS OIL RECOVERED. 0 BBLS WTR RECOVERED
7/11/2011	6:00 6:15	0.25	FB	28		P		HOLD SAFETY MEETING ON SLIPS TRIPS & FALLS. FILL OUT & REVIEW JSA
	6:15 6:00	23.75	FB	19		P		OBSERVE WELL FLOW. FLOWED 0 GAS, 0 BBLS OIL, 0 BBLS WTR. WELL IS DEAD @ REPORT TIME

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/12/2011	6:00	6:30	0.50	CTU	28		P		HELD SAFETY MEETING ON PINCH POINTS. FILLED OUT JSA
	6:30	10:00	3.50	CTU	16		P		RU 2" COIL UNIT. MADE UP 3 3/4 CONCAVE INSERTED MILL W/ MOTOR ASSEMBLY.
	10:00	23:30	13.50	CTU	10		P		RIH PUMPING 3 BPM AND 500SCF N2. DRILLOUT PLUGS @ 8015, 8280, PLUG @ 8550 HAD SLID DOWN HOLE TO 8808, 8837, 9090, 9378 9634, 9876, CLEANED OUT TO PBTD 10183 COIL MEASUREMENT. CIRCULATE ON BTM FOR 1 HR. TOOH TO LINER TOP @ 7625' CIRCULATE FOR 1 HR TOOH.
	23:30	1:30	2.00	CTU	16		P		DISCONNECT MOTOR ASSEMBLY BLEW COIL DRY. RD COIL UNIT .
	1:30	6:00	4.50	FB	19		P		OPENED WELL ON 12/64 CHOKE MADE 0 GAS, 0 OIL, 620 BBLS WATER, 100 PSI ON CSG.
7/13/2011	6:00	6:30	0.50	FB	28		P		HELD SAFETY MEETING ON CHECKING LINES FOR LEAK. FILLED OUT JSA.
	6:30	6:00	23.50	FB	19		P		25 PSI, FULL OPEN 2" LINE. 0 MCF, TRACE OIL, 533 BBLS WATER, 23109 BBLS TO RECOVER
7/14/2011	6:00	6:30	0.50	FB	28		P		HELD SAFETY MEETING ON CHECKING FACILITIES
	6:30	6:00	23.50	FB	19		P		10 PSI CSG, 0 MCF 0 OIL, 25 BBLS WATER, 23084 BBLS TO RECOVER
7/19/2011	6:00	7:00	1.00	MIRU	28		P		CREW TRAVEL, HELD SAFETY MTNG (RIG INSPECTION PRE-ROADING). PERFORMED JSA'S.
	7:00	10:30	3.50	MIRU	01		P		ROAD RIG FROM 3-8B4 TO 3-24C6. SPOT IN RIG UP. CSNG PRESS 1,500#. OPEN UP WELL, AND BEGAN BLOWING DN CSNG.
	10:30	11:30	1.00	FB	19		P		STARTED FLOWING OIL BACK. TURNED PRODUCTION TRTR W/ 550# ON 23/64 CHOKE
	11:30	13:30	2.00	FB	19		P		SPOT IN CAT WALK & PIPE RACKS. UNLOAD 2 7/8" PROD TBNG. RUN PUMP LINES. HEAT AND TRANSFER OIL OUT OF FLOW BACK TNK. LEFT WELL FLOWING TO PROD TRTR ON 30/64 CHOKE W/ 325#. TURNED WELL OVER TO PRODUCTION DEPT. S.D.F.N USED 40 GAL DIESEL FOR THE DAY. USED 250 GAL PROPANE FOR THE DAY. TRANSFER 143 BBLS OIL FROM FLOWBACK TNK TO PROD TNK.
7/20/2011	6:00	7:00	1.00	INARTLT	28		P		CREW TRAVEL. HELD SAFETY MTNG (PU TUBING, PINCH POINTS). PERFORMED JSA'S.
	7:00	8:00	1.00	INSTUB	06		P		RU PMP LINE TO CSNG, PUMP 100 BBLS 2% KCL WTR . KILL WELL.
	8:00	12:00	4.00	INARTLT	24		P		TALLY & PU BHA. RIH W/ 5 3/4" SLID NO-GO. 2-JNTS 2 7/8" MUD JNTS. 4 1/2" PBGA. 6' X 2 7/8" PUP JNT. 2' X 2 7/8" PUP JNT. MECHANICAL SEAT NIPPLE. PUMP BARREL. 4' X 2 7/8" PUP JNT. 7- JNTS 2 7/8" N-80 EUE TBNG. 7" WTHRFRD TAC. 229 JNTS 2 7/8" N-80 EUE TBNG. TAG LINER TOP @ 7,658'. LD 2 JNTS 2 7/8" TBNG. SET 7" TAC @ 7,238' IN 23K TENSION. LAND TBNG.
	12:00	13:00	1.00	WHDTRE	16		P		ND 10K BOPE. NU WH.
	13:00	14:30	1.50	INARTLT	06		P		RU PMP LINE TO TBNG. PMP 20 BBLS 2% KCL WTR. WELL CIRCULATING. DROP STANDING VALVE. CHASE W/ 85 BBLS 2% KCL WTR. STANDING VALVE DID NOT SEAT. PREP RODS FOR PU..

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:30 17:30	3.00	INARTLT	24		P		PU 2 1/4" X 36' PMP PLUNGER. RIH W/ 2" X 1" PONY ROD. RIH W/ 33-1" EL RDS W/G. 40-3/4" EL RDS W/G. 80-7/8" EL RDS W/G. PU 1 1/2" X 40' PR. SECURE WELL. LEFT CSNG VENTING TO PROD TRT ON 30/64 CHOKE. S.D.F.N. USED 95 GAL DIESEL FOR THE DAY. USED 50 GAL PROPANE FOR THE DAY. PUMP 275 BBLS 2% KCL WTR FOR THE DAY.
7/21/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL. HELD SAFETY MTNG (P/U RODS. BODY POSITIONING). PERFORM JSA'S.
	7:00 11:00	4.00	PRDHEQ	39		P		CONTINUE IN HOLE P/U 28--7/8" EL RDS W/G. 25-1" EL RDS W/G, 90-1" EL SLK RDS. SPACE OUT PMP W/ 2-2' X 1" EL PONY RDS. PU 1 1/2" X 40' PR. FILL TBNG W/ 7 BBLS 2% KCL WTR. PRESS AND STROKE TEST PMP & TBNG TO 1,000 PSI GOOD TEST. RACK OUT PMP LINES.
	11:00 12:30	1.50	RDMO	02		P		R.D.M.O. TURN WELL OVER TO PRODUCTION DEPT. TO SET ROTAFLEX PU. USED 60 GAL DIESEL FOR THE DAY. PUMPED 7 BBLS 2% KCL WTR FOR THE DAY. BROUGHT OUT FROM YARD; RETURN TO YARD; 250 JNTS 2 7/8" TBNG (NEW) 13 JNTS 2 7/8" TBNG (NEW) 37-1" EL RDS W/G (REC) 1-JNT 2 7/8" TBNG (JUNK) 42-3/4" EL RDS W/G (NEW) 4-1" EL RDS (REC) 110-7/8" EL RDS W/G (NEW) 2-3/4" EL RDS W/G (NEW) 32-1" EL RDS W/G (NEW) 7-1" EL RDS W/G (NEW) 90-1" EL SLK RDS (NEW) 2-7/8" EL RDS W/G (NEW) 1-2'.1-4',1-6'X1" PONY RDS (NEW)
8/9/2011	13:30 15:00	1.50	PRDHEQ	08		P		RIG ROAD RIG FROM THE 3-26B5 TO LOCATION
	15:00 16:30	1.50	MIRU	01		P		HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH HOT OIL TRUCK...SLIDE ROTO FLEX MIRU RU HOT OIL TRUCK PMP 60 BBLS OF HOT 2% KCL DOWN ANNULAS
	16:30 19:00	2.50	PRDHEQ	17		P		LONG STROKE PMP...PMP STILL NOT PUMPING LD POLISH ATTEMPT TO RETIEVE STANDING VALVE FAILED PULLED PLUNGER OUT OF PMP BARREL LD 4-1" RODS PU POLISH ROD SECURE WELL SHUT ANNULAS IN OPEN TBG TO TREATER SDFN 30 GALS DIESEL 30 GALS OF LPG
8/10/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00 9:00	2.00	PRDHEQ	17		P		CSIP 600 PSI TBG 0 PSI BLED OFF PRESSURE
	9:00 11:00	2.00	PRDHEQ	39		P		LD DOWN POLISH ROD ATTEMPT TO RETIEVE STANDING VALVE FAILED PU POLISH ATTEMPT TO FLUSH TBG PMP 3BBLS PRESSURE UP BLED OFF PRESSURE LD POLISH RODS
	11:00 14:00	3.00	PRDHEQ	39		P		TOH w 33-1" 40-3/4" 108-7/8" 115-1" RODS LD POLISH ROD AND PLUNGER
	14:00 16:00	2.00	POST	16		P		START TO ND WELL HEAD WELL STARTED TO FLOW ATTEMPT TO BLED PRESSURE FAILED
	16:00 18:00	2.00	PRDHEQ	21		P		RU WIRELINE TIH AND PERFORTE T BG AT 7195' TOH w WIRELINE AND RIG DOWN SAME SECURE WELL SDFN
8/11/2011	6:00 7:00	1.00	POST	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPPIC; TRIPPING TBG
	7:00 8:30	1.50	POST	17		P		CSIP 150 PSI TSIP 0 PSI RU HOT OIL TRUCK BLED OFF PRESSURE PMP 100 BLS OF HOT 2% KCL DOWN ANULAS
	8:30 10:00	1.50	PRDHEQ	16		P		ND WELL HEAD NU BOPE RELEASE 7" TAC
	10:00 14:00	4.00	PRDHEQ	39		P		TOH w 227 JTS OF 2 7/8" TBG TAC DRAGGING LD BHA

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:00 15:00	1.00	SL	32		P		RU SLICK LINE RIH TAG PBTD AT 10324 SLICK LINE MEASUREMENT TOH LD SINKER BARS
	15:00 19:00	4.00	SL	32		P		RU AND RUN PRO TECHNICS SPECTRAL GRAMMA RAY LOG FROM 10153'-7300' TOH LD TOOLS RD SLICK LINE SECURE WELL SDFN
8/12/2011	6:00 7:00	1.00	POST	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG PINCH POINTS
	7:00 8:00	1.00	PRDHEQ	15		P		CSIP 150 PSI BLED OFF PRESSURE
	8:00 11:00	3.00	PRDHEQ	39		P		PU & TIH w 5 3/4" SOLID NO-GO 3 JTS OF 2 7/8" N-80 8RD TBG 4 1/2" PBGA 4' X 2 7/8" N-80 8RD TBG SUB 2' X 2 7/8" N-80 8RD TBG SUB MECH PSN 2 1/2" X 2 1/4" PMP BARREL 2' X 2 7/8" N-80 8RD TBG SUB 7 JTS OF 2 7/8" N-80 8RD TBG 7" NABORS TAC 226 JTS OF 2 7/8" N-80 8RD TBG
	11:00 12:00	1.00	PRDHEQ	16		P		SET 7" TAC AT 7211' WITH 25K TENTION ND BOPE NU WELLHEAD
	12:00 13:30	1.50	PRDHEQ	06		P		FLUSH 2 7/8" TBG w 30 BBLs OF HOT 2% KCL WTR DROP STANDING VALVE PMP 34 BBLs OF HOT 2% KCL BUMP STANDING VALVE PRESSURE TBG TO 1000 PSI TEST GOOD BLED OFF PRESSURE
	13:30 17:30	4.00	PRDHEQ	39		P		PU 2 1/4" PLUNGER 36' POLISH RODS TIH w 33-1" 40-7/8" 108-3/4" 114-1" FILL TBG w 5 BBLs OF 2% KCL TEST AND STROKE TEST TO 1000 PSI TEST GOOD
	17:30 18:30	1.00	PRDHEQ	13		P		RDMO SLIDE ROTO FLEX TURN WELL OVER TO PRODUCTION

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624866	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
2. NAME OF OPERATOR: El Paso E&P Company, L.P. (713) 420-5963		7. UNIT or CA AGREEMENT NAME	
3. ADDRESS OF OPERATOR: 1001 Louisiana St Houston TX 4099 18th St., #1900 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 291-6417		8. WELL NAME and NUMBER: Hill 3-24C6	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 787' FNL & 1060' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: 787' FNL & 1060' FWL AT TOTAL DEPTH: 787' FNL & 1060' FWL		9. API NUMBER: 4301350293	
		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 3S 6W USB&M	
		12. COUNTY Duchesne	13. STATE UTAH

14. DATE SPURRED: 4/15/2011	15. DATE T.D. REACHED: 6/20/2011	16. DATE COMPLETED: 8/12/2011	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5948' RKB 5931' GL
18. TOTAL DEPTH: MD 10,210 TVD 10,210	19. PLUG BACK T.D.: MD 10,194 TVD 10,194	20. IF MULTIPLE COMPLETIONS, HOW MANY? * no		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Triple Combo, Quad Combo, Gamma Ray, CCL, CBL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
30"	20"		0	40					
12-1/4"	9-5/8" J-55	36# & 40#	0	2,031		Cl. G 815	286	Surface	----
8-3/4"	7" P-110	29#	0	7,870	6,082	Cl. G 595	203	Surface	----
6-1/8"	4-1/2" P110	13.5#	7,625	10,197		Cl. G 145	60	7625'	----

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7,615	7,211						

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Wasatch	7,814	10,210			9,892 10,147	2-3/4	69	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					9,671 9,861	2-3/4	69	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					9,425 9,606	2-3/4	69	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					9,145 9,352	2-3/4	69	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

(continued on attachment)

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9892 - 10,147	Acidize w/5000 gals 15% HCL acid. Frac w/5000 #'s 100 mesh & 97890 #'s tempered LC 20/40 sd.
9671 - 9861	Acidize w/5000 gals 15% HCL acid. Frac w/5000 #'s 100 mesh & 84519 #'s tempered LC 20/40 sd.
9425 - 9606	Acidize w/5000 gals 15% HCL acid. Frac w/5000 #'s 100 mesh & 78297 #'s tempered LC 20/40 sd.

29. ENCLOSED ATTACHMENTS: (none) (continued on attachment)
Logging companies sending logs.

- | | | | |
|---|--|---|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input checked="" type="checkbox"/> OTHER: Items 27 & 28
continued on attachment | |

30. WELL STATUS:

Producing

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DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/13/2011	TEST DATE: 7/23/2011	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 165	GAS – MCF: 147	WATER – BBL: 162	PROD. METHOD: rod pump
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 14	API GRAVITY 43.30	BTU – GAS	GAS/OIL RATIO 892	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Lower Green River Wasatch	6,122 7,794

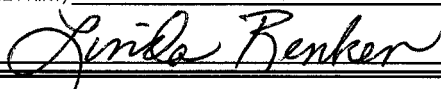
35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Linda Renken

TITLE Regulatory Analyst

SIGNATURE



DATE 10/25/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

October 25, 2011

El Paso E&P Company, L.P.

Hill #3-24C6

Form 8 Well Completion or Recompletion Report and Log Attachment

Item #27 Continued – Perforation Record

Interval	Size	# Holes	Status
8843' – 9067'	2-3/4"	60	Open Perfs
8603' – 8817'	2-3/4"	66	Open Perfs
8292' – 8404'	2-3/4"	58	Open Perfs
8025' – 8260'	2-3/4"	58	Open Perfs
7813' – 7990'	2-3/4"	43	Open Perfs

Item #28 Continued – Acid, Fracture, Treatment, Cement Squeezes, etc.

Depth Interval	Amount and Type of Material
8843'–9067'	Acidize w/5000 gals 15% HCL. Frac w/15,000 #'s 100 mesh & 93,751 #'s of tempered LC 20/40 sd.
8603'–8817'	Acidize w/5000 gals 15% HCL. Frac w/7,500 #'s 100 mesh & 97,890 #'s of tempered LC 20/40 sd.
8292'–8404'	Acidize w/5000 gals 15% HCL. Frac w/2,000 #'s 100 mesh & 94,593 #'s of 16/30 white sand.
8025'–8260'	Acidize w/5000 gals 15% HCL. Frac w/15,000 #'s 100 mesh & 136,147 #'s of 16/30 white sand.
7813'–7990'	Acidize w/5000 gals 15% HCL. Frac w/17,160 #'s 100 mesh & 55,660 #'s 30/50 white sand and 79,171 #'s 16/30 white sand.

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OCT 26 2011

DIV. OF OIL, GAS & MINING

Sundry Number: 20782 API Well Number: 43013502930000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E&P Company, L.P. Operator Account Number: N 3065
Address: 1001 Louisiana, Room 2730D
city Houston
state TX zip 77002 Phone Number: (713) 420-5038

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350293	Hill 3-24C6		NWNW	24	3S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18020	18020	4/13/2011		8/12/2011		
Comments: <u>Initial Completion - Wasatch</u> <div style="float: right; text-align: right;"> CONFIDENTIAL 11/16/11 </div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301350474	El Paso 3-21B4		NWNW	21	2S	4W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18123	18123	6/21/2011		10/11/2011		
Comments: <u>Initial Completion - Wasatch</u> <div style="float: right; text-align: right;"> CONFIDENTIAL 11/16/11 </div>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304740226	Killian 3-12A1		SESE	12	1S	1W	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	17761	17761	8/26/2010		8/25/2011		
Comments: <u>Initial Completion - Wasatch</u> <div style="float: right; text-align: right;"> 11/16/11 </div>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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NOV 15 2011

DIV. OF OIL, GAS & MINING

Maria S. Gomez

Name (Please Print)

Maria S. Gomez

Signature

Principle Regulatory Analyst

Title

11/14/2011

Date

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

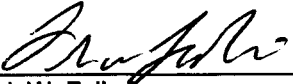
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

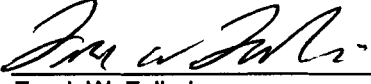
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

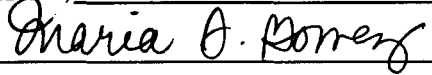
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

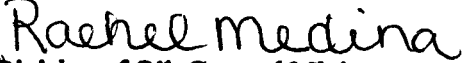

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	